

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Barbara Fasken 303 W. Wall, Suite 1900 Midland, TX 79701		OGRID Number 001621
		Reason for Filing Code NW
API Number 30 - 025-05036	Pool Name Gladiola (Devonian)	Pool Code 27740 (Devonian)
Property Code 4273	Property Name Wingerd	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	24	12	37		1980	North	660	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date	C-129 Permit Number DHC-958	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000734	Amoco Pipeline Co. 502 N. West Ave. Levelland, TX 79336	959410	O	Wingerd Battery Unit J Sec. 24-12-37
024650	Warren Petroleum Co. P.O. Box 1589 Tulsa, OK 74102	959430	G	Wingerd Battery Unit J Sec. 24-12-37

IV. Produced Water

POD	POD ULSTR Location and Description
959450	Wingerd Battery Unit J Sec. 24-12-37

V. Well Completion Data

NOTE: DHC-958 approved 12-20-93 for Devonian & Mississippian

Spud Date	Ready Date	TD	PBTD	Perforations
7-25-51	1-1-94	11,855	11,798	11,142-11,800
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17½"	13-3/8"	334'	500	
12½"	9-5/8"	4674'	625	
8-3/4"	7"	11855'	935	
	3½"	11021'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
1-1-94	1-1-94	1-1-94	24	400	0
Choke Size	Oil	Water	Gas	AOF	Test Method
2"	35	0	3.5		Orifice

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Carl Brown

Printed name:

Carl Brown

Title:

Petroleum Engineer

Date:

5-9-94

Phone:

915-687-1777

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNATURE OF APPROVING OFFICIAL

Title:

Approval Date:

JUN 14 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

CAN