District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088		0 8 8	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Form C Revised February 10, 1 Instructions on 1 Submit to Appropriate District Of 5 Co AMENDED REPO			
l.	REQUE	ST FOR	ALLOW	ABLE	AND A	UTHOR	IZAT	TION TO T	RANSI	PORT	•	
Barbara Faske		Operato	r name and Ac	dd ress				T		D Numb		
303 W. Wall,							001621					
Midland, TX	/9/01								³ Reason fo	or Filing	Code	
API Num	ıber	1			* Pool Na				NW			
30 - 0 25-05036 ' Property Code (-273)		Gladic	Gladiola (Devonian)						* Pool Code 27740 (Devonian)			
		व			Property N	aine		* Well Number				
4273	ce Locatio	Winger	d							2		
Ul or lot no. Section		Range	Lot.Idn	Feet f	rom the	North/Sou	•h 1 !	F				
Н 24	12	37			980	North	4 1386	Feet from the	East/Wei	st line	County	
¹¹ Bottor	n Hole Lo	cation				North		660	East		Lea	
UL or lot no. Section	Township	Range	Lot Idn	Feet f	rom the	North/Sou	lb line	Feet from the	Fast/Wes	t line	County	
	ucing Method (Code ¹⁴ Gi	a Connection		-129 Perm			C-129 Effective 1)ate	" C-12	9 Expiration Date	
P II. Oil and Ga	F S Transpo			L)	74 <u>C-</u>	958						
Transporter	the second s	TIETS	Name	<u> </u>	16 19-01						·····	
OGRID		and Addr			²⁴ PO		" O/G	n	POD ULS and Des		tion	
	Amoco Pipel 502 N. West	ine Co. Ave			959410		0	Wingerd Ba	tterv		<u> </u>	
I	Levelland,	TX 79336	ı					Unit J Se	c. 24-1	2-37		
024650	Varren Petr	oleum Co		222	ndado nos la porte da	ana an						
Filment Filment		oream oo.			959430		C I	Lincord D-	-			
	2.0. Box 15 Culsa, OK	89			959430		G	Wingerd Ba Unit J Se	ttery c. 24-12	2-37		
	Culsa, OK	89			959430		G	Wingerd Ba Unit J Se	ttery c. 24-12	2-37		
	Culsa, OK	89	·					Unit J Se	ttery c. 24-12	2-37		
1 . Produced "PoD 959450	Tulsa, OK	89 74102	ery Unit	J Sec.	× POD ULS	TR Location		Unit J Se	ttery c. 24-12	2-37		
. Produced W ^B POD 959450 Well Comple	Tulsa, OK	89 74102 gerd Batte NOTE:	ery Unit DHC-958 a	J Sec.	POD ULS 24-12-37 12-20-93	TR Location	and Des	Unit J Se	c. 24-12	2-37		
. Produced W ¹⁷ POD 959450 Well Comple ¹⁶ Spud Date	Tulsa, OK	89 74102 gerd Batte NOTE: * Ready D	ery Unit DHC-958 a	J Sec. pproved	* POD ULS 24-12-37 12-20-93 * TD	TR Location	and Des	cription Mississippi "PBTD	c. 24-12	" Per	forations	
. Produced W ^B POD 959450 Well Comple	Tulsa, OK	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a ale	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	TR Location for Devor	and Des nian 8	cription Mississippi "PBTD	c. 24-12	** Pe 142-11	,800	
. Produced W "POD 959450 Well Comple "Spud Date 7-25-51	Tulsa, OK	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	for Devor	and Des nian & 11,79 th Set	cription Mississippi "PBTD	c. 24-12	** Per 142-11 Sacks Ce	,800	
1 . Produced W ¹ PoD 959450 Well Comple ¹ Spud Date 7-25-51 ¹ Hole Size	Tulsa, OK	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a ale	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	for Devor	and Des nian 8 11,79 th Set	cription Mississippi "PBTD	c. 24-12	* Per 142-11 Sacks Ce 500	,800	
1 . Produced W "PoD 959450 Well Comple "Spud Date 7-25-51 "Ilole Size 17 ¹ / ₂ "	Tulsa, OK	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a ale Casing & Tubin 13-3/8"	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	TR Location for Devor "Dep 334" 4674"	and Der nian 8 11,79	cription Mississippi "PBTD	c. 24-12	** Per 142-11 Sacks Ce 500 525	,800	
۲ • Produced W • PoD 959450 Well Comple • Spud Date 7-25-51 • Hole Size 17أ2'' 12أ2'' 8-3/4''	Tulsa, OK	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7"	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	TR Location for Devor 334 4674 11855	and Der nian 8 11,79	cription Mississippi "PBTD	c. 24-12	* Per 142-11 Sacks Ce 500	,800	
Image: constraint of the state of the s	Tater Wing tion Data	89 74102 gerd Batte NOTE: "Ready D 1-1-94 "C	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8"	J Sec. pproved 11,8	* POD ULS 24-12-37 12-20-93 * TD	TR Location for Devor "Dep 334" 4674"	and Der nian 8 11,79	cription Mississippi "PBTD	c. 24-12	** Per 142-11 Sacks Ce 500 525	,800	
۲ - Produced W ۲ 959450 Well Comple ۲-25-51 ۲ Hole Size 17½" 12½" 8-3/4" Well Test Da ۲ Date New Oil	Tater Wing tion Data	89 74102 gerd Batte NOTE: "Ready Da 1-1-94	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ 2"	J Sec. pproved 11,8	➤ POD ULS 24-12-37 12-20-93 [™] TD 55	TR Location for Devor 334 4674 11855	and Der nian 8 11,79	cription Mississippi "PBTD	c. 24-12	* Per 142-11 Sacka Ce 500 525 935	,800	
Image: 1 . Produced W "PoD 959450 Well Comple "Spud Date 7-25-51 "Ilole Size 17½" 12½" 8-3/4" Well Test Date "Date New Oil 1-1-94	Tater Wing tion Data	89 74102 gerd Batte NOTE: "Ready Date	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3½" * Te 1-1-	J Sec. pproved 11,8 ng Size st Date	➤ POD ULS 24-12-37 12-20-93 [™] TD 55	TR Location for Devor 334 4674 11855 11021	and Der nian 8 11,79	Unit J Se cription Mississippi PBTD 98 * Tbg. Press 400	c. 24-12	* Per 142-11 Sacks Ce 500 525 935	,800 ment	
۲ - Produced W ۲ 959450 Well Comple ۲-25-51 ۲ Hole Size 17½" 12½" 8-3/4" Well Test Da ۲ Date New Oil	Culsa, OK	89 74102 gerd Batte NOTE: "Ready Date	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ / ₂ " * Te 1-1- * W	J Sec. pproved 11,8 ng Size	* POD ULS 24-12-37 12-20-93 * TD 55	TR Location for Devor 334 4674 11855 11021 Test Length 24	and Der nian 8 11,79	Cription Mississippi PBTD 98 	c. 24-12	" Pei 142-11 Sacka Ce 500 525 935 " Ci () () () () () () () () () () () () ()	,800 ment	
Image: Constraint of the second state of the second sta	Tater Wing tion Data	89 74102 gerd Batte NOTE: ²⁴ Ready Di 1-1-94 ³⁴ C	ery Unit . DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ 2" * Te 1-1- a y 0	J Sec. pproved 11,8 ng Size st Date -94 Vater	* POD ULS 24-12-37 12-20-93 * TD 55	TR Location for Devor 334 4674 11855 11021 Test Length 24 Gas 3.5 OIL C	and Des nian 8 11,79 th Set	Unit J Se cription Mississippi PBTD P8 400 * Tbg. Press 400 * AOF ERVATIO	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment sg. Pressure) st Method i.ce	
. Produced W ¹¹ PoD 959450 Well Comple ¹¹ Spud Date 7-25-51 ¹¹ Iole Size 17 ¹ / ₂ " 12 ¹ / ₂ " 8-3/4" Well Test Date ¹¹ Date New Oil 1-1-94 ¹¹ Choke Size 2" Detereby certify that the rui and that the information wledge and belief.	Tater Wing tion Data	89 74102 gerd Batte NOTE: ¹⁴ Ready Date 1-1-94 ¹¹ C ¹⁴ C ¹⁵ C ¹⁵ C ¹⁶ C ¹⁶ C ¹⁷ C ¹⁶ C ¹	ery Unit . DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ 2" * Te 1-1- a y 0	J Sec. pproved 11,8 ng Size st Date -94 Vater	* POD ULS 24-12-37 12-20-93 * TD 55	TR Location for Devor 334 4674 11855 11021 Test Length 24 Gas 3.5 OIL C	and Des nian 8 11,79 th Set	Unit J Se cription Mississippi PBTD P8 400 * Tbg. Press 400 * AOF ERVATIO	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment sg. Pressure) st Method i.ce	
. Produced W ¹¹ PoD 959450 Well Comple ¹¹ Spud Date 7-25-51 ¹¹ Iole Size 17 ¹ / ₂ " 12 ¹ / ₂ " 8-3/4" Well Test Date ¹¹ Date New Oil 1-1-94 ¹¹ Choke Size 2" Detereby certify that the rui and that the information wledge and belief.	Tater Wing tion Data tion Data ata "Gas Del 1-1-94 "G 35 les of the Oil Cc given above is 1 "Grown	89 74102 gerd Batte NOTE: ¹⁴ Ready Date 1-1-94 ¹¹ C ¹⁴ C ¹⁵ C ¹⁵ C ¹⁶ C ¹⁶ C ¹⁷ C ¹⁶ C ¹	ery Unit . DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ 2" * Te 1-1- a y 0	J Sec. pproved 11,8 ng Size st Date -94 Vater	POD ULS 24-12-37 12-20-93 [™] TD 55	TR Location for Devor 334 4674 11855 11021 Test Length 24 Gas 3.5 OIL C	and Des nian 8 11,79 th Set	Unit J Se cription Mississippi PBTD 8 Tbg. Press 400 * AOF	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment	
. Produced W ¹¹ PoD 959450 Well Comple ¹¹ Spud Date 7-25-51 ¹¹ Iole Size 17 ¹ / ₂ " 12 ¹ / ₂ " 8-3/4" Well Test Date ¹¹ Date New Oil 1-1-94 ¹¹ Choke Size 2" hereby certify that the rui and that the information wledge and belief. ature: Carl ed name: Carl Bre	Tater Wing tion Data tion Data ata "Gas Def 1-1-94 "Gas Def 35 les of the Oil Co given above is f "Grown	89 74102 gerd Batte NOTE: ¹⁴ Ready Date 1-1-94 ¹¹ C ¹⁴ C ¹⁵ C ¹⁵ C ¹⁶ C ¹⁶ C ¹⁷ C ¹⁶ C ¹	ery Unit . DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3 ¹ 2" * Te 1-1- a y 0	J Sec. pproved 11,8 ng Size st Date -94 Vater	POD ULS 24-12-37 12-20-93 n TD 55	TR Location for Devoi 1021 11855 11021 Test Length 24 Gas 3.5 OIL C CR(G	and Des nian & 11,79 th Set	Unit J Se	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment sg. Pressure) st Method i.ce	
Image: Contract of the second seco	Tater Wing tion Data tion Data ata "Gas Def 1-1-94 "Gas Def 35 les of the Oil Co given above is f "Grown	89 74102 gerd Batte NOTE: ²⁴ Ready Date 1-1-94 ³¹ C ³¹ C ³² C ³⁴ C ³⁴ C ³⁵ C ³⁵ C ³⁶ C ³	ery Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3½" * Te 1-1- * W 0 vision have been ete to the best of	J Sec. pproved 11,8 ng Size st Date -94 Vater	POD ULS 24-12-37 12-20-93 "TD 55 "TD 55 "TD 55 "TD 55 "TD 55 "TD 55 "TD 55	TR Location for Devoy 334 4674 11855 11021 11021 Test Length 24 Gas 3.5 OIL C 5.	and Des nian & 11,79 th Set	Unit J Se cription Mississippi PBTD P8 400 * Tbg. Press 400 * AOF ERVATIO	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment sg. Pressure) st Method i.ce	
Image: Constraint of the second state in the second sta	Tater Wing tion Data tion Data ata "Gas Del 1-1-94 "G 35 les of the Oil Cc given above is f "Orown ineer	89 74102 gerd Batte NOTE: ²⁴ Ready Di 1-1-94 ³¹ C ³¹ C ³¹ C ³² C ³⁴ C ³⁵ C ³⁴	Pry Unit DHC-958 a ale Casing & Tubin 13-3/8" 9-5/8" 7" 3½" N Te 1-1- 4 W 0 vision have been ete to the best of content of the best of the best of	J Sec. pproved 11,8 ng Size st Date -94 Vater n complied of my	POD ULS 24-12-37 12-20-93 "TD 55 	TR Location for Devoi 1021 11855 11021 Test Length 24 Gas 3.5 OIL C CR(G	and Des nian & 11,79 th Set	Unit J Se	c. 24-12	* Per 142-11 Sacks Cc 500 525 935 * Cr () () () () () () () () () () () () ()	,800 ment sg. Pressure) st Method i.ce	