

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-05036
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						
b. Type of Completion: Reopened Devonian NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						
2. Name of Operator Barbara Fasken						
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701						
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>12-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County						
10. Date Spudded 7-25-51		11. Date T.D. Reached 12-4-51		12. Date Compl. (Ready to Prod.) 10-21-93		
13. Elevations (DF & RKB, RT, GR, etc.) 3875' GR		14. Elev. Casinghead 3877'				
15. Total Depth 11855'		16. Plug Back T.D. 11798'		17. If Multiple Compl. How Many Zones? 2 Dev. commingled		
18. Intervals Drilled By Rotary Tools surf.-TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 11,770'-11,800' Devonian		20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Schlumberger Electrical Log 12-2-51		22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		
13-3/8"		48		314'		
9-5/8"		36 & 40		4674'		
7"		29, 26 & 23		11855'		
24. LINER RECORD						
SIZE		TOP		BOTTOM		
25. TUBING RECORD						
SIZE		DEPTH SET		PACKER SET		
3 1/2"		11,021'		11,021'		
26. Perforation record (interval, size, and number)						
11,777'-11,800' 4 spf						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
11,777'-11,800'		8000 gals. 15% NEFE HCl				
28. PRODUCTION						
Date First Production 1-1-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-1-94		Hours Tested 24		Choke Size 2"		
Prod'n For Test Period		Oil - Bbl. 35		Gas - MCF 3.5		
Water - Bbl. 0		Gas - Oil Ratio 100				
Flow Tubing Press. 400		Casing Pressure 0		Calculated 24-Hour Rate 35		
Oil - Bbl. 35		Gas - MCF 3.5		Water - Bbl. 0		
Oil Gravity - API - (Corr.) 46						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						
Test Witnessed By Mike Davis						
30. List Attachments						
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <u>Carl Brown</u>		Printed Name <u>Carl Brown</u>		Title <u>Petroleum Eng.</u> Date <u>6-10-94</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology