Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

30-025-05036

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Barbara Fasken

Operator

Address

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Section 24 Township 12-S Range 37-E , NMPM, Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	303 W. Wall, Suite		idland,	TX 79701	-5116						
October 1993 & 1+3+5 80 for November 1993 1993 3								owahla a	£ 1104	DO for	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Samuel Form C-10d must be filed for each pool in multiply completed wells.