

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05036
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Disposal Well

2. Name of Operator
Barbara Fasken

3. Address of Operator
303 W. Wall, Suite 1900, Midland, Texas 79701-5116

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 24

Township

12-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3875' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to Disposal Well per Administrative Order SWD-533
10/4-21/93 - Cleaned out well to PBTD of 11,798'. Acidized Mississippian and Devonian perms with 8,000 gals. 15% NEFE acid and 100 ball sealers. RIW with 7" x 2-7/8" Arrowset I packer w/T.O.S.S.D. + 357 jts. 3-1/2" 9.3#/ft. EUE 8rd C-75 & N-80 internally plastic coated tubing. Set bottom of packer at 11,034'. Tested tbg.-csg. annulus to 500 psi for 30 minutes. (10-21-93)

10/25/93 - Shut in tubing pressure 400 psi. Opened well and flowed 723 BO + 107 BW in 23 hrs. Shut well in.

10/29/93 - Shut in tubing pressure 430 psi. Opened well and flowed 471 BO + 0 BW in 24 hrs. Shut well in.

Requesting clearance to produce well 60 days to determine productivity of well. If production ceases, well will be placed on injection immediately.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Davis, Jr. TITLE Drilling & Operations Supt. DATE 11/1/93
TYPE OR PRINT NAME Jimmy Davis, Jr. TELEPHONE NO. 915-687-1777

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 03 1993

CONDITIONS OF APPROVAL, IF ANY: