	-	_		
40. OF COMES SCCEIVES	_			
GIST PIBUTION	<del>-i</del>			
SANTA FE	HEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
	= REQUEST	FOR ALLOWABLE	Superseurs (NG C-104 and C-1 Effective (-1-65	
FILE	<u></u> :	AND		
U.S.G.S.	_! AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	SAS	
LAND OFFICE				
TRANSPORTER GAS		•		
OPERATOR PROPATION OFFICE	_			
Cperutor			<del></del>	
Amoco Production Co	mpany			
	, New Mexico 88240			
Reasons) for filing (Check proper ou	x j	Other (Please explain)		
New Weil	Change in Transporter of:	Request allow	able to produce	
Recompletion X	OIL Dry G			
Change in Ownership	Casinghead Gas Cende	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Southwest	Dladiola miss	R-7419 1-1-84	
Lease Wine	weil No. Publ Mame, including i	Cormution Kind of Leds	Lease No.	
Wingerd Lecesion	2 Wildcat'Mis	ssissippian State, Feder	at or Fee Fee	
Unit Letter / H ; 1	1980 Feet From The North Li	ine and 660 Feet From	The East	
Line of Section 24 T	Cownessio 12-S Range	37-E , NMPM, Lea	1 County	
DESIGNATION OF TRANSPO	RTER OF OIL AND MATURAL G	AS		
Name of Authorized Transporter of C	or Consensate 🗔	Address (Give agaress to which appro		
Amoco Pipeline			1 Bank Bldg, Fort Worth,	
Hame of Authorized Transporter of C	Casingness Gas 💢 or Dry Gas 🗔	Address (Give dagress to which appro	oved copy of this form is to be sent;	
if well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? W	hen	
give location of tanks.	! H ! 24 ! 12-S · 37-E			
If this production is commingled to COMPLETION DATA	with that from any other lease or pool			
Designate Type of Complete	tion = (X)   Cil Waii   Gos well	New Weil Workover Deepen	Plug Book   Same Restv. Dif:. Rest	
Date Spugged	Date Comp.: Recay to Proc.	Total Depth	P.B.T.D.	
	6-30-83	11855'	11690'	
7-25-51 Elevations (DF, RKD, RT, GR, etc.,				
		Top Off/Gus Pay	Tubing Depth	
3875 GL	Mississippian	11142'	8947 Depth Casing Shoe	
Periorations	N 60' 1 11100   11000  /	A ICDE		
11142'-52', 11158		4 JSPF	11855'	
	<del></del>	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	334'	500	
12-1/4"	9-5/8"	4674'	625	
8-3/4"	7"	11855'	935	
	2-7/8"	8947'		
. TEST DATA AND REQUEST OIL WELL	able for this c	after recovery of total volume of load of depth or be for full 24 hours)		
Date First New Oil Run To Tanks 6-19-83	6-30-83	Preducing Method (Flow, pump, gas -	ujt, eta.)	
6-19-63	Tucing Freasure	Casing Pressure	Choka Siza	
24 hours	· comme	January 1 1000 Miles	3	
Actual Prog. Buring Tost		Water - Bois,	Gas-MCF	
30	30	0	12	
-				
GAS WELL	It engined To-	I Shire Conditions	1 Communication	
Actual Fred. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Size	
			•	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV SEP I	1983 COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with end that the information given above is true and complete to the best of my knowledge and belief.

Mother & Land	
Cathy J. Forman	
Assist. Admin. Analyst	
(Title)	
8-30-83	

(Dete) 0+5-NMOCD H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash 101 No. 14.206 104 Tues be filed for each pool in mu

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accommance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter or other such change of conditi

MORE CARCE

		All distances must b		nauries of the Section.		Well No.		
Amoco Production Company			Winger	·d		2		
Unit Letter	Oduction comp	Township	Range	County				
Н	24	12-S	37-E	Lea				
Actual Footage Loc	ation of Well:							
1980		North line on		fret from the	East	Hne ated Acreage:		
Ground Level Elev. 3875 '	Producing For Mis	sissippian	Wildca	t	Deale	40 Arres		
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form if necessary.)								
	 		1 1 1 1	,0861	I hereby certify	TIFICATION  that the information continue and complete to the ledge and belief.		
	+             			&- 660' -	Company Amoco Prod	Min. Analyst Juction Company ust 30, 1983		
	  -  -  -  -				shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or vision, and that the same rrect to the best of my pelief.		
	 				Date Surveyed  Registered Profes and/or Land Surve			
9 330 660	90 1320 1050 198	30 2310 2640 20	00 1500 1	000 500 0	Certificate No.			