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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Wingerd

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat Mississippian

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 24 TWP. 12-S RGE. 37-E N.M.P.M.

11. County

Lea

15. Date Spudded 7-25-51 16. Date T.D. Reached 12-2-51 17. Date Compl. (Ready to Prod.) 6-30-83 18. Elevations (DF, RAB, RT, GR, etc.) 3875' GL 19. Elev. Casinghead

20. Total Depth 11855' 21. Plug Back T.D. 11690' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-TD Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name
11142'-11222' Mississippian 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run _____ 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	334'	17-1/2"	500 SX	Surface
9-5/8"	36, 40#	4674'	12-1/4"	625 SX	1760'
7"	29,26,23#	11855'	8-3/4"	935 SX	7090'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8947'	

31. Perforation Record (Interval, size and number)
11142'-52', 11158'-68' and 11192'-11222' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11142'-11222'</u>	<u>4100 gal 15% NEFE</u>

33. PRODUCTION
Date First Production 6-19-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>6-30-83</u>	<u>24</u>			<u>30</u>	<u>12</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			<u>30</u>	<u>12</u>	<u>0</u>		

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 7-12-83

0+5-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3040'	T. Miss 10070'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11775'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4425'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5865'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard 7130'	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 9040'		T. Chinle	
T. Penn. 9820'		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 11142' to 11222'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface				
300	2217	1917	Red Beds w/sand streaks				
2217	4440	2223	Anhy, salt, shale streaks				
4440	4800	360	Lime				
4800	8400	3600	Dolomite, Lime & Shale				
8400	11750	3350	Dolomite, Shale, lime w/ chert streaks				
11750	11855	105	Lime, shale, sand w/chert streaks				

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JUL 13 1983
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