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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Wingerd
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or wildcat Mississippian
11. Elevation (Show whether DF, RT, GR, etc.) 3875' GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING
PLUG AND ABANDONMENT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-8-83. Pulled tubing and packer. Ran CIBP and set at 11725'. Capped with 35' of cement. Ran in hole with packer and 2-7/8" tubing. Tested 7" casing. Found holes in 7" casing from 5397'-6485'. Ran cement retainer and set at 5203'. Cemented with 1000 sacks class C cement. Circulated out 122 sacks cement. WOC 12 hours. Ran 6" bit, drill collars, and 2-7/8" tubing. Drilled out cement retainer and cement to 6463'. Bit fell to 6528'. Pressure tested 7" casing to 1200 PSI for 30 minutes. Tested OK. Ran bit to 11678'. Displaced hole with brine water. Pulled out of hole. Ran gamma ray correlation log from 11661'-9654'. Perforated Mississippian interval 11142'-11152', 11158'-11168', and 11192'-11222 with 4 JSPF. Ran retrievable bridge plug, packer, and tubing. Swabbed 7 hours. Recovered 70 barrels of load water. Reset packer at 11090'. Acidized with 4100 gallons 15% NEFE. Currently swab testing well.

0+5-NMOCD,A 1-HOU 1-F. J.Nash, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Mark E. Luman

TITLE Assist. Admin. Analyst

DATE 3-28-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE

DATE MAR 29 1983

CONDITIONS OF APPROVAL DISTRICT 1 SUPERVISOR

RECEIVED

MAR 28 1953

O.C.D.
HOBBS GARCE