

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

DEC 17 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 12, 1951

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Lois Wingerd Well No. 2 in the Company or Operator Lease  
W/4 of Sec. 24, T. 12-S, R. 37-E, N. M. P. M.,  
Gladiola Field, Lea County.

The dates of this work were as follows: December 4, 6, 7, 1951

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on December 5, 19 51  
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On December 7, 1951, at 6:45 AM, 48 hours had elapsed since setting 11836 feet of new 7" casing at 11855 and cementing in a single stage with 750 sacks slotted cement plus 43 gal plus 750 cu. ft. signalite. Cement plug was tested to 1250 psi for 30 minutes before and after drilling plug. There was no drop in pressure, therefore the test was considered satisfactory and completion operations were resumed. Temperature survey indicated top of good cement at 7090.

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Head Rbt  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

\_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ralph R. HendersonPosition Field SuperintendentRepresenting Stanolind Oil and Gas Company  
Company or Operator

My commission expires \_\_\_\_\_

Address Box 68 Hobbs, New Mexico

Remarks:

APPROVED

Date \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

