

OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

March 14, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co. Lois Wingerd Well No. **3** in **NE** 1/4 **NE** 1/4

Company or Operator

Lease

Gladiola

Wolfcamp

Pool **Lea**

County

section **24**, T. **12-S**, R. **37-E**, N.M.P.M. **Wolfcamp**

Please indicate location:

Elevation **3897 (RDB)** Spudded **12/19/51** Completed **3/13/52**

Total Depth **9820** P.B. **9745**

Top Oil/Gas Pay **9026** Top Water Pay **----**

Initial Production Test: Pump **386** Flow **386** (BOPD **386**)

Based on **386** Bbls. Oil in **24** hrs. **---** Mins.

Method of Test (Pitot, gauge, prover, meter run): **gauge**

Size of choke in inches **7/32"**

Tubing (Size) **2"** @ **9638** Feet

Pressures: Tubing **925 psi** Casing **250 psi**

Gas/Oil Ratio **1130** Gravity **43 (corrected)**

Casing Perforations:
4 holes per foot - 9667' to 9618'

Unit letter: **A**

Casing & Cementing Record

Size	Feet	Sax
13-3/8	314	500
9-5/8	4481	600
7	9797	150
		plus 150 cu ft perlite

Acid Record: **None**

Show of Oil/Gas and water

Gals _____ to _____ S/ **9026-9820**

Gals _____ to _____ S/ _____

Gals _____ to _____ S/ _____

Shooting Record. **None** S/ _____

Qts _____ to _____ S/ _____

Qts _____ to _____ S/ _____

Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping **386 BOPD** Flowing

Test after acid or shot: **----** Pumping **---** Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates **3040** _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **4425** _____
T. Glorieta **5865** _____
T. Drinkard **7130** _____
T. Tubbs _____
T. Abo **7735** _____
T. Penn **9820** _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: March 11, 1952

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks: Top allowable effective 3/11/52 requested.

Stanolind Oil and Gas Company
Company or Operator

By: _____

Signature

Position: Field Superintendent

Send communications regarding well to:

Name: R. L. Hendrickson

Address: Box 68 - Hobbs, New Mexico

APPROVED 3-14, 1952

OIL CONSERVATION COMMISSION

By: _____

Title: _____