District I PO Box 1966, Hobbs, NM 88241-1966

State of New Mexico
- Sacrey, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 20 Drawer DD, Artesia, NM 88211-8719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazza Rd., Aztec, NM 87416 District IV

MENDED REPORT

				ne and Address					ON TO TR	, ockid	Numb	er .
FASKEN OIL AND RANCH, LTD.									151416 * Reason for Filing Code			
303 West Wall Avenue, Suite 1900								× -	CH (01/01/96)			
	nd, TX	79701-	5116			1			, CH (01/C	1/90)	• • •	Pool Code
' AI)-25 o -	Number 05038		*Pool Name Gladiola Devonian						027440			
, Pro	perty Code		Wingerd Prope				rty Name			* Well Number 5		
		Location										
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or lot no.	Section	Towaship	Range	Locida	"	I TO EL CEC	1,014,000					-
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Oil a	nd Gas	Transporte	ers						·	7		
Transporter OGRID			17 Transporter Name and Address			* P	³⁶ POD ³¹ O/G		22 POD ULSTR Location and Description			
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22750 P.	V3 V2 VX	502 North	West	Ave.	1./	Section 1		\$2.54 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55 \$1.55	Unit J,	Sec.	24,	12S, 37E
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**NOTE: ALL OTHER C104 INFORMATION REMAINS UNCHANGED,