

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Field or Lease Name Wingard
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 5
4. Location of well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Gladiola Devonian
11. Elevation (Show whether DF, RT, GR, etc.) 3878' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-21-81. Pulled tbq, rods & pmp. Pulled up 4200' of 2-7/8" work string. Ran 2-7/8" tbq & treated pkr. Pkr set at 11740' & tbq landed at 11801'. Acidized down tbq w/800 gals 15% NE HCL & flushed w/72 bbls fresh water. All treatment on vacuum. Swab 6 hrs. & swabbed 92 bbls load water & 5 bbls new water. Pmp 2 drums Visco 953 scale inhibitor mixed in 25 bbls water & flushed w/140 bbls water. Pulled tbq & treated pkr. Ran tbq, anchor, rods & pmp. Moved out service unit 1-26-81. PMP tested for 240 hrs & pmp 21 bbls oil, 329 BLW, & 960 BW. Sonolog fluid level 248' from surface. Moved in service unit 10-1-81. Pulled rods & pmp. Pulled tbq, anchor & tailpipe. Ran cmt retainer & 126 joints of tbq. Ran tbq to 11700'. Cmt retainer set at 11724'. Cmt w/100 sacks Class H w/.6% Halad-9 & 50 sacks Class H & 5#/sack Gilsonite. Cleared perf w/10 bbls. Cmt w/250 sacks Class H with 1/4# per sack Floseal & 5# per sack Gilsonite. Reversed 52 sacks to pit. Pulled tbq. Ran bit, drill collars, & tbq. Tagged cmt 11720'. Drilled retainer & cmt 11684'-11830'. Spotted 550 gals 15% NEFE acid at 11826'. Laid down drill collars & ran 2 joints tailpipe to 11670'. Pkr set at 11607'. Swabbed 6 hrs. & recovered 55 BLW. Flow tested 1 1/2 hr & recovered 14 BLW, 151 bbls new water & 242 BO. Recovered inhibitor. Squeezed 110 gals Visco 953 in 20 BW. Flushed w/68 bbls. Released pkr & pulled 139 strands tbq. Ran seating nipple & 3 joints tbq. Ran anchor & tbq w/tbg landing at 7576. Anchor set at 7483'. Moved out service unit 10-27-81. Pmp tested for 144 hrs & pmp 418 BO, 446 BLW, 109 bbls new water, MCF too small to measure. Returned well to production.
0+4-NMOCOD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-12-81

APPROVED BY Orig. Signed TITLE DATE NOV 17 1981
CONDITIONS OF APPROVAL, IF ANY: