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Form C-195
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	2. Initial Type of Lease
3. Initial Type of Lease	4. Initial Type of Lease

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator

13. Address of Operator

14. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 460 FEET FROM

THE East LINE OF SEC. 24 TWP. 12-S RGE. 37-E NMPM

15. Date Started OC 16. Date T.D. Reached 1-2-80 17. Date Compl. (Ready to Prod.) 2-19-80 18. Elevation (D.F., RKB, R.I., GR., etc.) 3878 GL

20. Total Depth 11905' 21. Plug back T.D. 11835' 22. If Multiple Compl., How Many 3878 GL

23. Intervals Drilled by Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name 11814' - 11822' Devonian

25. Was Directional Survey Made 26. Type Electric and Other Logs Run

27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		Existing	Casing Not Altered		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7000'	

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 2-17-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 2-19-80 Hours Tested 24 Choke Size 71 Prod'n. Per Test Period 71 Oil - BBL. 0 Gas - MCF 159 Water - BBL. 159 Gas - Oil Ratio 71

Flow Tubing Press. 71 Casing Pressure 0 Calculated 24-Hour Rate 159 Oil Gravity - API (Corr.) 71

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 2-20-80

0+4 NMOCD - H 1-Hou 1-Susp 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. same as previously reported	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11814' to 11822'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			same as previously reported				

OIL CONSERVATION DIV.

FEB 20 1980

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