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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINCH OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE TABLE 1 FOR PERTINENT FORMS FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		<p>8. Farm or Lease Name Wingerd</p>
<p>4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 460 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 12-S RANGE 37-E N.M.P.M.</p>		<p>9. Well No. 5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3878 GL</p>		<p>10. Field and Pool, or Wildcat Gladiola Devonian</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran a cement retainer set at 9337'. Squeezed perfs 9412'-9560' with 75 sx Class H cement with additives and 75 sx Class H cement with 6# salt/sx. Reversed out 20 sx. Drilled cement retainer. Tested squeeze with 400#. Bled off. Ran a cement retainer set at 9323'. Squeeze perfs with 75 sx Class H cement. Reversed out 40 sx. Drill cement retainer and cement to 9350'. Test squeeze with 500#. Bled off. Ran cement retainer set at 9399'. Squeeze perfs with 100 sx Class H cement with 4/10% Halad 22 and 50 sx Class H cement with 1/2% CFR-2. Circulated out 62 sx. WOC 24 hrs. Tested squeeze with 400#. OK. Drilled cement and cast iron bridge plug at 11770'. Ran tubing and installed pump equipment. Currently pump testing.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 2-7-80

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE FEB 12 1980  
CONDITIONS OF APPROVAL 1-Hour 1-Susp. 1-BD