

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Amoco Production Company

BOX 68, HOBBS, N. M. 88240

Other (Please explain)

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

REQUEST AUTHORITY TO TEMP COMMINGLE  
W/ GLADIOLA- DEV IN LEASE STUARS  
PENDING APPROVAL OF FORMAL AGREEMENT

CUSTOMER GAS MUST NOT BE ON

PLANNED 3/22 (WINGERD COMMINGLED BATTER)

UNLESS AN EXCEPTION TO 11-470

IS OBTAINED

SECTION OF WELL AND LEASE

Well No. Pool Name, Including Formation

Kind of Lease

Lease

WINGERD

5 GLADIOLA-WOLFCAMP

State, Federal or Fee FEE

Well Letter A 660 Feet From The NORTH Line and 460 Feet From The EAST

Range 24 Township 12-S Range 37-E, NMPM, LEA

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐

Amoco PIPE LINE Co.

Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

2300 CONTINENTAL BANK BLDG  
FORT WORTH TEXAS

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,  
or both

Unit J

Sec. 24

Twp. 12

Rge. 37

Is gas actually connected?

NO

When

Is this well commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Describe Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest. Diff. Rest.

X

X

OC 1-18-74

Date Compl. Ready to Prod. 1-22-74

Total Depth 11905'

P.B.T.D. 11735' (8" x 35' CMT)

Well (Oil, RGL, RI, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3878' GL

WOLFCAMP

9412'

Depth Casing Shoe

2412'-30', 70'-88', 9510'-30', 40'-60' W/2JSPF

11845'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	346'	Circ
12 1/2"	9 5/8"	4504'	690
8 3/4"	7"	11845'	600

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

1-22-74

1-24-74

SWB

Range

Tubing Pressure

Casing Pressure

Choke Size

24

-

-

-

Oil-Bbls.

Water-Bbls.

Gas-MCF

312

264

48

737M

ASST. LL

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Shut-in pressure, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy R. Yakum  
(Signature)

ADMINISTRATIVE ASSISTANT

(Title)

JAN 24 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.