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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
METHOD OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
WINGERD
9. Well No.
5
10. Field and Pool, or Wildcat
GLADIOLA-WOLF CAMP

Name of Operator
AMOCO Production Company
Address of Operator
BOX 68, HOBBS, N. M. 88240
Location of Well

LETTER **A** LOCATED **660** FEET FROM THE **NORTH** LINE AND **460** FEET FROM

EAST LINE OF SEC. **24** TWP. **12-S** RGE. **37-E** NMPM

16. Date T.D. Reached **1-18-74** 17. Date Compl. (Ready to Prod.) **1-22-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3878 GL** 19. Elev. Casinghead

20. Total Depth **11305** 21. Plug Back T.D. **11735** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3412' - 9560' - WOLF CAMP 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run _____ 27. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(See Original Records)					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9350	9350

Perforation Record (Interval, size and number)

12'-30', 70'-88', 9510'-30', 40'-60' w/2JSF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9412-9560	5000 gal 15% NE Acid

PRODUCTION

First Production **1-22-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **SWAB (SGT FREE TYPE 2 1/2 x 1 1/2)** Well Status (Prod. or Shut-in) **PRODUCING**
Date of Test **1-24-74** Hours Tested **24** Choke Size _____ Prod'n. For Test Period **264** Oil - Bbl. **NEG** Gas - MCF **48** Water - Bbl. **TSTM** Gas - Oil Ratio
Test Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

Disposition of Gas (Sold, used for fuel, vented, etc.) **VENT & USED FOR FUEL** Test Witnessed By _____

Number of Attachments **NONE**
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Ray R. Lyakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JAN 24 1974**

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U.S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 14-65

5A. Indicate Type of Lease
STATE ☐ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator
Amoco Production Company

7. Unit Agreement Name

8. Farm or Lease Name
WINGERD

9. Well No.
5

1. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat
GLADIOLA WOLF CAMP

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE NORTH LINE
AND 460 FEET FROM THE EAST LINE OF SEC. 24 TWP. 12-S RGE. 37-E NMPM

12. County
LEA

19. Proposed Depth
9600

19A. Formation
WOLF CAMP

20. Rotary or C.T.
WOLF CAMP

21. Elevations (Show whether DF, RT, etc.)
3878' GL

21A. Kind & Status Plug. Bond
BLANKET-ON FILE

21B. Drilling Contractor
-

22. Approx. Date Work will start
12-7-73

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	36 #	346	Circ	Circ
12 1/2"	9 5/8"	32.3-36 #	4504'	690	
8 3/4"	7"	23-29.32 #	11845'	600	7420

Propose to abandon Gladiola Devonian by setting a cast iron BP@11,770 and cap w/ 35' cement.

Gladiola Wolfcamp completion attempt will be made by perforating intervals 9412-30, 9470-88, 9510-30, and 9540-60 w/ 12 ISPF and acidizing w/ 5000 gal 15% NE in 3 equal stages

TD- 11905'
7" CSA 11845' (TCMT 7420)
OPEN Hole: 11845-11905' PERF: 11814-22
9 5/8" CSA 4504 x 690 SX.
13 3/8" CSA 346 Circ.

Dev- LAST TEST 5/73 080 + 102 BW

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,
EXPIRES 3-3-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. E. Gierke Title AREA ENGINEER Date DEC 3 1973

(This space for State Use)
O&G NMCC-14
APPROVED BY [Signature] TITLE 39 DATE DEC 3 1973
CONDITIONS OF APPROVAL, IF ANY:
1- SUSP
1- R124