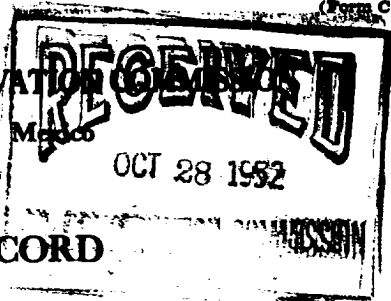


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

Lois Wingard
(Lease)

Well No. 5, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 24, T. 12-S, R. 37-E, NMPM.

Gladiola Pool, Lea County.

Well is 660 feet from North line and 460 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6 - 11, 19 52 Drilling was Completed 9 - 20, 19 52

Name of Drilling Contractor Stanolind Rig #8

Address Box 68 - Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3880 The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 9050 to 9830 No. 4, from to

No. 2, from 11816 to 11905 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	324	Float			
9 5/8	32.3-36	New	4485	Float			
7"	23-26-29.32	New	11826	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	346	500	Howco Plug		
12 1/2	9 5/8	4504	690	2nd Stage		
8 3/4	7"	11845	600	Howco Plug		
600 cu.ft. Perlite						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special test. deviation surveys were made, submit report on se te-sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 11905 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 29, 19 52

OIL WELL: The production during the first 24 hours was 586 barrels of liquid of which 99.6 % was
was oil; No % was emulsion; No % water; and .4 % was sediment. A.P.I.
Gravity 47°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian	11,816	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	3050	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	4435	T. Granite		T. Dakota	
T. Glorieta	5875	T.		T. Morrison	
T. Drinkard	7140	T.		T. Penn.	
T. Tubbs Wolfcamp	- 9050	T.		T.	
T. Abo		T.		T.	
T. Penn.	9830	T.		T.	
T. Miss.	10070	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Surface Beds				
300	2217	1917	Red Beds w/sand streaks				
2217	4450	2233	Anhy. salt, shale streaks				
4450	4810	360	Lime				
4810	8410	3600	Dolomite, Lime, Shale				
8410	11760	3350	Dolomite, lime, shale w/ chert streaks.				
11760	11905	145	Lime and Shale w/chert streaks.				
DST #1 9705 to 9768, tool open 3 hrs. 20 min., weak blow of air at once; increased to moderate blow. Recovered 180' of Slightly Oil and Gas Cut Mud, and 540' of sulfur water. FBHP 90-360 psi; 20 min. SIBHP 3295 psi.							
DST #2 10268 - 10334, open 2½ hrs. - weak blow of air immediately. Unable to close tool for build up. Recovered some water.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far can be determined from available records.

Operator Stanolind Oil and Gas Company Address P. O. Box 68 - Hobbs, New Mexico
Position or Title Field Superintendent
October 20, 1952 (Date)