

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

July 3, 1952 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company Lois Wingerd
(Company or Operator) (Lease)
Stanolind Rig #8 Well No. 5 in the NE 1/4 of Sec. 24
(Contractor)
T. 12-S, R. 37-E, NPM, Gladiola Pool, Lea County.

The Dates of this work were as follows: June 27 - 29, 1952

Notice of intention to do the work (was) ~~xxxx~~ submitted on Form C-102 on June 27, 1952,
(Cross out incorrect words)
and approval of the proposed plan (was) ~~xxxx~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 29, 1952, at 8:00 P.M., 48 hours had elapsed since running 4485' of New 9 5/8" casing landed at 4504 and cemented in two stages as follows:

- 1st stage: Cemented with 440 sacks cement plus 8% Gel and 100 sacks neat cement.
2nd stage: Cemented through staging collar set at 2214 with 150 sacks neat cement. Temperature survey indicated top of cement at 1785'.

Casing shut off was tested with 1000 psi for 30 minutes before and after drilling staging tool and after drilling shoe. Since there was no appreciable drop in pressure, drilling operations were resumed.

Witnessed by T. S. Holden Stanolind Oil and Gas Company Head Roustabout
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yunker
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Kay H. Hennrich
Position: Field Superintendent
Representing: Stanolind Oil and Gas Company
Address: Box 68, Hobbs, New Mexico

