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		NEW MEXICO				ť	· · · · · · · · · · · · · · · · · · ·		(Rev 3-55)
		MISCELLA					1704)	يرد مورهم مرد	
	(Su	ibmit to appropriate	District Offi	4.1.			2 47	,	
me of Compan Pan	American Pet	tion	on Pest Office Box 68, H			Hobbs, Ne	Range		
ase Loi	s Wingerd	Well 6		Letter L	24	<u> 12 - S</u>		37 -	- E
te Work Perfo		Pool Gladiala				County			
12	2-58	THIS IS A R	EPORT OF:		ippropria	te block)			
Beginning	Drilling Operations	• • •	Test and Cen	nent Job		Other (Exp	lain):		
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litnessed by	. R. Frazier	FILL IN BELO	Head Rou	EDIAL	WORK R	Pan Amer			····
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) F Elev. 3 872 Tubing Diame	T D	FILL IN BELO	Head Rou W FOR REM ORIGINAL	EDIAL	WORK R	Pan Amer EPORTS ON Producing 11,900	LY Interval -11,940 Oil Strip		npletion Date -1.5-53
M) F Elev. 3872	T D ster terval(s) 11,90	FILL IN BELO	Head Rou W FOR REM ORIGINAL PBTD 11,9 ith 4 shot	EDIAL WELL Oil Str Produce	work r data ing Diam 7¹⁰ feot. cing Form	Pan Amer E PORTS ON Producing 11,990 eter	LY Interval -11,940 Oil Strip	Cor 7 ng Dept	npletion Date -1.5-53
) F Elev. 3872 Fubing Diame 28 Perforated Int	T D ster terval(s) 11,90	FILL IN BELO 12,035 Tubing Depth 11,963	Head Rou W FOR REM ORIGINAL PBTD 11,9	EDIAL WELL Oil Str Produce	work r data ing Diam 7¹⁰ feot. cing Form	Pan Amer E PORTS ON Producing 11,990 eter	LY Interval Oil Strin 12,9	Cor 7 ng Dept 034	npletion Date -15-53 h
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