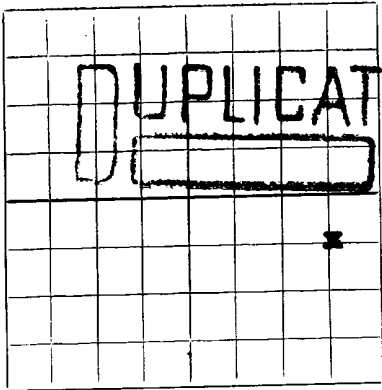


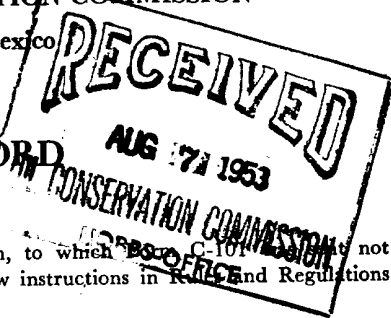
N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)

Lois Wingerd
(Lease)

Well No. 6, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 24, T. 12-S, R. 37-E, NMPM.
Gladiola Pool, Lea County.
Well is 660' feet from East line and 1980 feet from South line
of Section 24. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced April 1, 19 53. Drilling was Completed July 15, 19 53.
Name of Drilling Contractor Company Rig #8
Address Box 68, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3872'. The information given is to be kept confidential until
Not confidential, 19 _____.

OIL SANDS OR ZONES

No. 1, from 9409 to 9700 No. 4, from _____ to _____
No. 2, from 11830 to 11952 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	301'	Float			Surface String
9-5/8"	36 - 40#	New	4479'	Float			Intermediate String
7"	23-26-29#	New	12016'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	321	355	Howco - Plug		
12-1/4"	9-5/8"	4500	690	Howco - Plug		
8-3/4"	7"	12034	630 ex 7	Howco - Plug		
			630 cu. ft. perite			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing from 11900 to 11940 with 4 shots per foot. Washed perforations with
500 gallons of 15% regular acid.

Result of Production Stimulation See reverse side for results

Depth Cleaned Out. _____

ECORD OF DRILL-STEM AND SPECIAL 1 TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12035 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 14, 19 53

OIL WELL: The production during the first 24 hours was 335 barrels of liquid of which 99.6 % was
was oil; % was emulsion; % water; and .4 % was sediment. A.P.I.
Gravity 47°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Not Logged	T. Devonian 11833	T. Ojo Alamo
T. Salt Not Logged	T. Silurian	T. Kirtland-Fruitland
B. Salt Not Logged	T. Montoya	T. Farmington
T. Yates Not Logged	T. Simpson	T. Pictured Cliffs
T. 7 Rivers Not Logged	T. McKee	T. Menefee
T. Queen Not Logged	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4436	T. Granite	T. Dakota
T. Glorieta 5860	T. Wolfcamp - 9055	T. Morrison
T. Drinkard 7100	T.	T. Penn.
T. Tubbs Not logged	T.	T.
T. Abo 7730	T.	T.
T. Penn 9810	T.	T.
T. Miss 11080	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
02	325	325	Caliche and Red Bed	10528	10558	30	Shale, lime & chert streaks
325	420	95	Sand - shale	10558	10785	227	Lime and chert streaks
420	1714	1294	Red Bed	10785	10951	166	Shale and lime
1714	2161	447	Red Bed & Anhydrite streaks	10951	10982	31	Sand
2161	2278	117	Shale, lime & anh. streaks	10982	11067	85	Sandy Lime
2278	2337	59	Shale and Lime	11067	11126	59	Shale and lime
2337	2846	509	Salt & anhydrite streaks	11126	11227	101	Shale, lime & hd. sandy stks.
2846	3806	960	Salt and anhydrite	11227	11480	253	Lime and chert
3806	3870	64	Shale, lime and anhydrite	11480	11541	61	Lime, dolomite & chert stks.
3870	4045	175	Shale and lime	11541	11685	144	Lime and chert
4045	4280	235	Shale, lime & stks. hd. sand				
4280	4421	141	Shale and lime	11685	11692	7	Sand
4421	4438	17	Lime	11692	11695	3	Lime and sand
4438	4502	64	Lime, dolo. & anhydrite	11695	11717	22	Sand
4502	4555	53	Lime	11717	11722	5	Lime, shale & chert streaks
4555	4904	349	Lime and shale	11722	11833	111	Shale and lime
4904	5328	424	Sandy lime	11833	12035	202	Lime and dolomite
5328	5486	158	Sandy lime & sh. streaks				
5486	9437	3951	Lime and shale				
9437	9700	263	Shale, lime and dolomite				
9700	9924	224	Lime and dolomite				
9924	10236	312	Shale and lime				
10236	10290	54	Shale, lime & sand streaks				
10290	10528	238	Shale and lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1953

Company or Operator Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

(Date)

Name

Position or Title Field Superintendent

D. S. T. #1: 9409 to 9575 Wolfcamp. Tool open 2 hours. Medium blow of air throughout the test. Received 2570' gas in the drill pipe, 180' heavily gas cut mud, 850' of heavily oil and gas cut mud. FBHP 110 to 420 psi. 15 minutes SIBHP 760 psi.

D. S. T. #2: 9555 to 9700. Gas to surface in 4 minutes. Mud to surface in 13 minutes. Oil to surface in 18 minutes cleaned to pits. Flowing on 5/8" top and 1" bottom choke flowed 15 bbls in 15 minutes. Changed to 3/8" surface choke and flowed 46.75 bbls oil 1st hour. 33 bbls. oil 2nd hour with flowing surface pressure of 750 to 675 psi. Gas measured 1041 MCFPD GOR 1080. Pipe unloaded 42 bbls oil. Reversed out 1200' oil cut 3% with water and 1005' salt water. Recovered 180' salt water below circulating sub. FBHP 1650 to 2870 psi 30 min. SIBHP 3040 psi.

D. S. T. #3: 10,001 to 10200. 100' of water blanket, tool open 1 hour and five minutes. Medium blow of air for 30 minutes, dead in 1 hour. BHPP 740 to 830 psi. 20 minutes SIBHP 3540 psi. Received 540' clean drilling mud and 330' gas cut mud, no oil or water.

D. S. T. #4: 11830 to 11961. 2500' water blanket. Tool open 1 hour and 5 minutes. Strong blow of air to surface immediately, slowly diminished and died in 35 minutes. Dead for 15 minutes, then had a weak blow of air for 8 minutes and died. Reopened tool, medium blow of air for 15 minutes and died. Received 2500' WB and 270' mud, 570' highly gas cut mud slightly oil cut and no water. BHPP 4800 psi. 30 min. SIBHP 4800 psi.

