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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CL)

ALLOWAPLE HOBBS OFFICE O. C.

Recompletion

(Form C-104)

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed bil 67 Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

Meri	-	Petrole	m Corp.	, Lois Wil	Mora	A WELL KNO	£	, in SB	. /4
i		, Sec	24	T 12-5	, R 37-8	, NMPM.,	4777000	••••••	
Let	Latter B.			_	- OC - A-	7.6-67	Date MULK	Completed	10-14-63 5195'
Pl		indicate lo		Elevation	300 t 100	Name o			
	C	В	A			Name o	, F100. 101		
D	J			PRODUCING INT	ERVAL -	MAL Vlaw	_ {	- W/2 SPF	
		G	H	Perforations_	51041-51	Depth Casing	Octo	Depth Tubing	50661
E	F	4	*	Open Hole		Casing	Shoe	100211	Y
			I	OIL WELL TEST	<u>-</u>			in hr	Cho min. Siz
L	K	J	+	Natural Prod	. Test:	_bbls.oil,	DDIS wat	volume of oil	equal to volume
				Test After A	cid or Fracture	Treatment (after	recovery or	n' 21 hrs.	Choke
M	N	0	P	load oil used	d): 16 bb:	ls,oil,	DDIS Water /		
M	•	- 1	1 1						
1940	(Fi	L X 6601 DOTAGE) ng and Ceme Fret		Method of Te	. Test:esting (pitot, b	MCF/Dack pressure, etc	.):	MCF/Day; Hou	
1940*	(F)	ng and Ceme	nting Reco	Natural Prod Method of Te Test After A Choke Size	. Test:	ack pressure, et Treatment: cf Testing:		MCF/Day; Hou	urs flowed
1940° tubing Sire	(F)	Fret	nting Recor	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand):	. Test: esting (pitot, b acid or Fracture Method	ack pressure, etc Treatment: cf Testing: (Give amounts of	materials us	MCF/Day; Hou	id, water, oil,
1940° Eubing Sur	/21s	Feet 312	360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand):	. Test: esting (pitot, beacid or Fracture Method ture Treatment Tubing Press.	Treatment: cf Testing: (Give amounts of Date first oil run to	materials usinew tanks 10	MCF/Day; Hou	id, water, oil,
1940° tubing Sire	/21s	Fret	SAX 360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand):	. Test: esting (pitot, beacid or Fracture Method ture Treatment Tubing Press.	Treatment: cf Testing: (Give amounts of Date first oil run to	materials usinew tanks 10	MCF/Day; Hou	id, water, oil,
1940° Eubing Sun 13-3	/21s	Feet 312	360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand):	Tubing Press.	ack pressure, etc Treatment: cf Testing: (Give amounts of	materials usinew tanks 10	MCF/Day; Hou	id, water, oil,
1940° Eubing Sur. 13-3, 9-5, 5-1, 2	/21 s	Feet 312 4477	360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor	Tubing Press.	Treatment: cf Testing: (Give amounts of Date first oil run to	materials usinew tanks 10	MCF/Day; Hou	id, water, oil,
1940! Tubing Sur. 13-3, 9-5,	/21 s	Feet 312 4477	360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor	Tubing Press.	Treatment: cf Testing: (Give amounts of Date first oil run to	materials usonew tanks 10	MCF/Day; Hou	id, water, oil,
1940! Tubing Sur 13-3 9-5 2 Remark	/21 s /21 s /22 ks:	9820 5066	360	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor	Test: Sting (pitot, be acid or Fracture Method Ture Treatment Tubing Press. Teter	Treatment: cf Testing: (Give amounts of Date first oil run to	materials use	MCF/Day; Hou	id, water, oil,
1940° Tubing Sur. 13-3	/8 /2 ks:	9829 5066	Sax 360 690 1500 72	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor Gas Transpor	Test: esting (pitot, bearing pressible) Tubing pressible rter Service above is true	Treatment: cf Testing: (Give amounts of Date first oil run to	materials use new tanks 10 the best of	MCF/Day; Hound of the such as acident of the	id, water, oil,
1940° Tubing Sur. 13-3	/8 /2 ks:	9829 5066	Sax 360 690 1500 72	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor	Test: esting (pitot, bearing pressible) Tubing pressible rter Service above is true	Treatment: cf Testing: (Give amounts of Date first oil run to Pipe Lime and complete to Pan Aroll	new tanks 10 the best of (Compa	MCF/Day; Hound as acided, such	id, water, oil,
1940° Tubing Sur. 13-3	/als //als /	9829 5066	Sax 360 690 1500 72	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor Gas Transpor	Test: esting (pitot, bearing pitot) Tubing press. rter rter above is true	Treatment: cf Testing: (Give amounts of Date first oil run to Pipe Lime and complete to Pan Aroll	materials use new tanks 10 the best of t	MCF/Day; Hound of such as acided, such as acided of the such as ac	id, water, oil,
1940° Tubing Sur. 13-3	/als //als /	Feet 112 4477 9820 5066	Sax 360 690 1500 72 anat the initial RVATIO	Natural Prod Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor Gas Transpor	Tubing Press. rter above is true	Treatment: cf Testing: (Give amounts of Date first oil run to Pipe Line and complete to Praginal By: V. E.	new tanks 10 the best of the best of the Signed by:	MCF/Day; Hound of the such as acident of the	id, water, oil, Bead