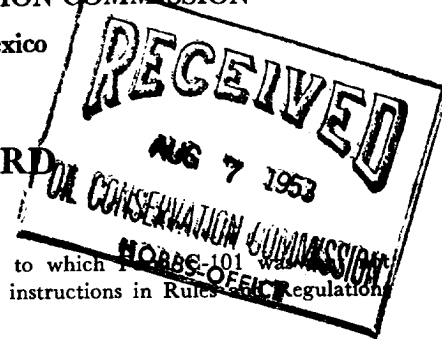


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which later than twenty days after completion of well. Follow instructions in Rules of the Commission. Submit in QUINTuplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

Lois Wingerd

(Company or Operator)

(Lease)

Well No. **7**, in **SE** **NE** **24** **12-S** **37-E**, NMPM.**Gladiola - Wolfcamp****Lea**

County.

Well is **1980'** feet from **North** line and **990'** feet from **East** lineof Section **24** If State Land the Oil and Gas Lease No. is **Patented Land**Drilling Commenced **June 2**, 19**53** Drilling was Completed **July 24**, 19**53**Name of Drilling Contractor **Loffland Brothers Company**Address **Box 1649, Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3878'**The information given is to be kept confidential until **Not Confidential**, 19**53**

OIL SANDS OR ZONES

No. 1, from **9580'** to **9594'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	312'	Float			Surface String
9-5/8"	36-40-32#	New	4479'	Float			Intermediate String
5-1/2"	17#	Old	9811'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	323'	360'	Howco - Plug		
12-1/4"	9-5/8"	4490'	690	Howco - Plug		
7-7/8"	5-1/2"	9820'	150 / 150	Howco - Plug		
			su. ft per lift			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated **5 1/2"** casing from **9580** to **9594** with **4** shape charges per foot. Washed perforations with **500** gallons of **15%** regular acid.

See reverse side.

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9820 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 24, 1953.

OIL WELL: The production during the first 24 hours was 258 barrels of liquid of which 99.9% was oil; % was emulsion; % water; and .1% was sediment. A.P.I. Gravity 42°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2205
T. Salt. Not Logged
B. Salt. Not Logged
T. Yates. 3040
T. 7 Rivers. Not Logged
T. Queen. Not Logged
T. Grayburg. Not Logged
T. San Andres. 4418
T. Glorieta. 5882
T. Drinkard. 7115
T. Tubbs. Not Logged
T. Abo. 7719
T. Penn.
T. Miss.

Northwestern New Mexico

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T. Wolfcamp + 9040
T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2049	2049	Red Bed				
2049	2323	274	Red Bed and Anhydrite				
2323	2627	304	Red Rock and Salt				
2627	3552	925	Anhydrite and Salt				
3552	4244	692	Anhydrite salt and shale				
4244	4382	138	Anhydrite and gyp				
4382	5025	643	Lime				
5025	5359	334	Lime and sand				
5359	8100	2741	Lime				
8100	8304	204	Lime and shale				
8304	8950	646	Shale				
8950	9122	172	Lime and shale				
9122	9820	698	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 5, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico

Name Position or Title Field Superintendent