

A blank 10x10 grid with a horizontal line across the middle and a small 'x' in the bottom right corner.

DUPLICATE

RECEIVED
(Revised 7/1/82)
(Form C-195)
NOV 9 1953
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to TD 9820 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 20, 1953

OIL WELL: The production during the first 24 hours was 545 barrels of liquid of which 99.7% was oil; % was emulsion; .3% water; and % was sediment. A.P.I. Gravity 42° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2203	T. Devonian	T. Ojo Alamo
T. Salt 8319	T. Silurian	T. Kirtland-Fruitland
B. Salt 2928	T. Montoya	T. Farmington
T. Yates 3043	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3090	T. McKee	T. Menefee
T. Queen 3300	T. Ellenburger	T. Point Lookout
T. Grayburg 3674	T. Gr. Wash	T. Mancos
T. San Andres 4427	T. Granite	T. Dakota
T. Glorieta 5860	T.	T. Morrison
T. Drinkard 7123	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7732	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	323	323	Blue Clay				
323	873	550	Red Bed				
873	1400	527	Red Bed and Shells				
1400	2235	835	Red Bed and Anhydrite				
2235	2308	73	Anhydrite and gyp.				
2308	2797	489	Gyp and salt				
2797	4362	1565	Anhydrite and gyp.				
4362	4420	58	Anhydrite				
4420	9173	4753	Lime				
9173	9209	36	Lime and sand				
9209	9820	611	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 5, 1953

(Date)

Company or Operator Stan Lind Oil & Gas Co.

Address Box 68, Hobbs, N. M.

Name R. P. Pennington

Position or Title Field Superintendent



LTR

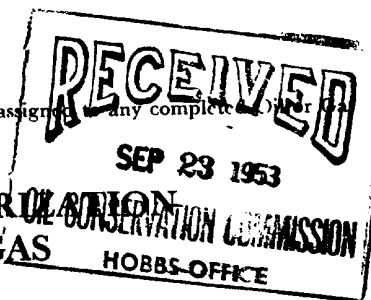


Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-10 be approved before this form can be approved and an initial allowable be assigned. Any completed Form C-10 must be submitted with this form in QUADRUPPLICATE.

DUPLICATE



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Stanolind Oil and Gas Company Lease Lois Wingerd
Address Box 68, Hobbs, New Mexico Box 1410, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit P, Well(s) No. 8, Sec. 24, T. 12-S, R. 37-E, Pool
County Lea Kind of Lease: Patented Land
If Oil well Location of Tanks SE 1/4 of Section 23, T-12-S; R-37-E
Authorized Transporter Service Pipe Line Company Address of Transporter
Lovington, New Mexico Midland, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐
REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of September, 1953

Approved SEP 24 1953, 19____
By [Signature] Title Production Foreman
By [Signature] Title Engineer District 1

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.