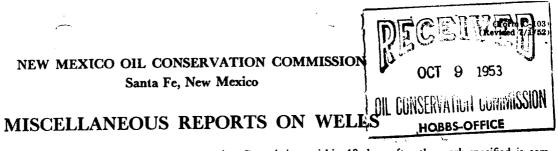


NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comsigned and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

The Dates of this work were as follows: October 3, 1953 to October 5, 1953 Inclusive. Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words)	pleted. It should be signed and filed as a result of well repair, and other important	nt operations, even though the w	ork was witnessed b	by an agent of the Commis	sion. See additional
REPORT ON BEGINNING ORIGINATION REPORT ON RESULT REPORT ON RESULT REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON RECOMPLETION REPORT ON RECOMPLETION REPORT ON REPORT REPORT ON RE	nstructions in the Rules and Regulation		t by Checking Below	w	
OPERATION OPERATION OPERATION OPERATION OPERATION OPERATION Operator Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Loffland Brothers Company Company Total Brothers Company Operator Loffland Brothers Company Company Well No. 9 in the NB // SE // of Sec. 2 To Dates of this work were as follows: October 3, 1953 to October 5, 1953 Inclusive. Notice of intention to do the work // // (was not) submitted on Form C-102 on Creas out recorrect words) and approval of the proposed plan // // (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED On October 3, 1953 rem 4488 of 9-5/8" casing landed at 4499! with D. V. tool set at 2 Commanded first stage with 140 ex \$\frac{1}{2}\$ gel followed with 100 ex near coment. Commented second stage with 150 sx. neat coment. After 36 hours W. O. C. tested 9-5/8" casing shows B. V. tool with 1000 psi for 30 minutes with no loss in pressure. Frilled D. V. tool and tested casing with 1000 psi for 30 minutes with no drop in pressure. Drilled D. V. tool and tested casing with 1000 psi for 30 minutes with no drop in pressure. In the drive was no drop in pressure drilling operations were resumed. Witnessed by T. J. Thispen Stanolind Oil and Gas Company Occompany Thereby conflict with the information given above is true and con to the best of my knowledge. Name (Name) The Conflict of the information given above is true and con to the best of my knowledge. Name (Name) Field Superintendent Representing Stanolind Oil and Gas Company Farm Boss Occompany The Conflict of the information given above is true and con to the best of my knowledge. Name (Name) Field Superintendent Representing Stanolind Oil and Gas Company Field Superintendent Representing Stanolind Oil and Gas Company Field Superintendent Representing Stanolind Oil and Gas Company Footion Field Superintendent	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT	OF TEST	REPORT ON	
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Loffland Brothers Company (Contractor) T. 12-S., R. 37-E., NMPM. Gladiola - Wolfcamp The Dates of this work were as follows: Ostober 3, 1953 to October 5, 1953 Inclusive. Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED On October 3, 1953 ren 4488' of 9-5/8" casing landed at 4499' with D. V. tool set at 2 Comented first stage with 440 ax 85 gel followed with 100 ax. neat coment. Comented second stage with 150 ax. neat coment. After 36 hours W. O. C. tested 9-5/8" casing above D. V. tool with 1000 psi for 30 minutes with no loss in pressure. Brilled D. V. tool and tested casing with 100 psi for 30 minutes with no crop in pressure. Brilled D. V. tool and tested casing with 100 psi for 30 minutes with no the plug and firm coment to casing shoe and tested casing with 1000 psi for 30 minutes and there was no drop in pressure drilling operations were resumed. Witnessed by T. I. Thispan Stanolind Oil and Gas Company Farm Boss (Company) Witnessed by T. I. Thispan Stanolind Oil and Gas Company Farm Boss (Company) Farm Boss (Company) Approved: II CONSERVATION COMMISSION I hereby cyclify that the information given above is true and conton the best of my knowledge. Name (Company) Name (Company) Position Field Superintendent Representing Stanolind Oil and Gas Company Address Box 66. Hebbs Res Mexico					
Contractor Well No. 9 in the NE. 1/4 SE 1/4 of Sec. 2 T. 12-S. R. 37-E. NMPM. Gladiola - Wolfcamp	Stanolind Oil and Gas Co	mpany erator)	L	ois Wingerd (Lease)	***************************************
Comented first stage with 440 sx 85 gel followed with 100 sx. neat cement. Comented second stage with 150 sx. neat cement. After 36 hours W. O. C. tested 9-5/8" casing above B. V. tool with 1000 psi for 30 minutes with no loss in pressure. Erilled D. V. tool and tested casing with 1000 psi for 30 minutes with no drop in pressure. Brilled plug and firm cement to casing shoe and tested casing with 1000 psi for 30 minutes and there was no drop in pressure drilling operations were resumed. Witnessed by T. J. Thispen Stanolind Oil and Gas Company Farm Boss (Company) (Company) Thereby criffy that the information given above is true and conto the bey of my knowledge. Name (Algorithm Landson) Representing Stanolind Oil and Gas Company Address Box 68 Hobbs Fars Mexico	Loffland Brothers Company	y , \	Well No9	in the NE 1/4 SE	¹ / ₄ of Sec
Notice of intention to do the work (was not) submitted on Form C-102 on	T12-3, R37-3, NMPM., Gla	diola - Wolfcamp	Pool,	Lea	County.
Notice of intention to do the work that (was not) submitted on Form C-102 on	The Dates of this work were as folows:	October 3, 1953 to	October 5, 19	53 Inclusive.	
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED On October 3, 1953 rem 4488 of 9-5/8" casing landed at 4499 with D. V. tool set at 2 Cemented first stage with 440 sx 85 gel followed with 100 sx. neat cement. Cemented second stage with 150 sx. neat cement. After 36 hours W. O. C. tested 9-5/8" casing above D. V. tool with 1000 psi for 30 minutes with no loss in pressure. Brilled D. V. tool and tested casing with 1000 psi for 30 minutes with no drop in pressure. Brilled plug and firm cement to casing shoe and tested casing with 1000 psi for 30 minutes and there was no drop in pressure drilling operations were resumed. Witnessed by Ta J. Thispen Stanolind Oil and Gas Company Farm Boss (Name) Approved: I hereby certify that the information given above is true and conton to the best of province of the best o					
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Approved: IL CONSERVATION COMMISSION I hereby certify that the information given above is true and conto the best of my knowledge. Name. Position. Field Superintendent Representing. Stanolind Oil and Gas Company Address. Box 68. Hobbs. Name Mexico.	comented first stage with second stage with 150 sx above D. V. tool with 10 tool and tested casing was and firm coment to	th 440 sx 85 gel 10110 c. nest cement. After 200 psi for 30 minutes with 1000 psi for 30 m casing shoe and teste	o 36 hours W. with no loss dinutes with red casing with	0. C. tested 9-5/0 in pressure. Print of the pressure of 1000 psi for 30 psi	S" casing illed D. V. Drilled
Engineer District 1 OCT 13 1953 To the best of my knowledge. Name Valgation Position Pield Superintendent Representing Stanolind Oil and Gas Company Address Box 68 Hobbs New Mexico	Witnessed by Ta Ja Thispen (Name)			T. T	m Boss
Engineer District 1 OCT 13 1953 Engineer District 1 OCT 13 1953 Representing Stanolind Oil and Gas Company Address Box 68 Hobbs New Mexico	Approved: JL-CONSERVATION	COMMISSION	I hereby certify that to the best of my k	t the information given above	e is true and complete
Engineer District 1 OCT 13 1953 Representing Stanolind Oil and Gas Company Address Box 68 Hobbs Mars Mexico	V. Wtanle	4	. KAODA	WALL A. A. Land	•
Engineer District 1 001 15 1935	(Name)		V 7		<u></u>
		007	Position Field	Superintendent	<u> </u>

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