nit 5 Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
TRICT I Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION						Ū	
TRICT II Drawer DD, Anesia, NM 88210	Sant	P.O. Box a Fe, New Mex	2088 ico 87504-2088					
TRICT III 0 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO		E AND AUTHORIZ	ATION				
	TOTRAN	ISPORT OIL	AND NATURAL GAS	Vell API		<u> </u>		
Barbara Fasken				30-0	25-0504	3		
dress 303 West Wall Ave., S	te. 1900, Mi	dland, TX	79701					
cason(s) for Filing (Check proper box)		Transporter of:	Other (Please explai	n)				
	oii 🔲 🛛		Change of operat	or effec	tive 7/	1/93		
change of operator give name Fina			, P. O. Box 1088				1887	
d address of previous operator	ND LEASE			Kind of		Lease	No.	
ease Name	Well 140. 11 001 1 minut 1		gFormation Devonian					
Wingard) Eest	From The	South	Line	
Unit LetterJ	:1650		ast Line and 231		Lea		County	
Section 24 Township	12	Range 37	, NMPM,	1	_ca			
II. DESIGNATION OF TRANS	PORTER OF O	IL AND NATU	RAL GAS Address (Give address to wi	hich approved c	opy of this fo	orm is to be sent,)	
Name of Authorized Transporter of Oil Amoco Production Com			P.O. Box 591, T	ulsa, OK	/410	۷		
Name of Authorized Transporter of Casing Warren Petroleum Com	head Gas	or Dry Gas	Address (Give address to w P.O. BOX 1589,	nich approved o Tulsa, Ol	к <u>741</u>	02		
If well produces oil or liquids,	Unit Sec.	Twp. Rge. 12 37		When 3				
ive location of tanks. f this production is commingled with that f	1 4 6 6 7	• • -		·				
V. COMPLETION DATA			New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		1	j	P.B.T.D.	1	L	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Top OiVGas Pay				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Oil/Gas Pay	Tubing Depth					
Perforations					Depth Casin	ng Shoe		
	TUBINO	, CASING ANI	CEMENTING RECO	RD	<u>'</u>	SACKS CEME	INT	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SE	T		SACKS CEME		
V. TEST DATA AND REQUE	ST FOR ALLOW	VABLE	ist be equal to or exceed top	allowable for th	is depth or b	e for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ne oj toda ou una	Producing Method (Flow,	pump, gas lift,	eic.)	_		
	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size		
Length of Test				Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.							
GAS WELL			Bbls. Condensate/MMCI	:	Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length of Test				Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (S	Shu-in)	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFI	CATE OF CO	MPLIANCE					NC	
I hereby certify that the rules and re	gulations of the Oil Co	given above	11					
is true and complete to the best of n	iy knowledge and belie	ef.	Date Appro	ved	JUL O	<u>2 1995</u>		
			11					
Mark R. Ment	L		- By and	GINAL CICN	ied by jei	RRY SEXION		
Mark B Menter Signark B Merrit	t Engine	ering SuperVi	By ORH	DISTRICT	I SUPER	/ISOR 🗶 👘		
is true and complete to the best of m Mah B Membry Signature $Mark B Merrit Printed Name \delta - 30 - 93Date$	L + Engine 915-0	ering SuperVi Title 587-1777	By ort	DISTRICT	I SUPER	/ISOR 🗶 👘		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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