STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT DISTRIBUTION BANTA FE FILE	Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease	
U.S.G.S. LAND OFFICE OPERATOR	State 5. State OI2 & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name	
Amoco Production Company	8. Farm or Lease Name Wingerd 9. Well No.	
P. O. Box 68 Hobbs, NM 88240	10. 10. Field and Pool, or Wildcat	
4. LOCATION OF WOLL UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THEEAST 24 TOWNSHIP 12-S RANGE 37-E NMPM.	Gladiola Dev.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:	
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER 17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ALTERING CASING	

Propose to increase productivity by the following method:

Pull Kobe Jet Pump and packer. Run tubing and packer and set packer at 11,500. Pump 2000 gallons pad with radioactive material and flush to perfs with 75 bbls of water. Acid frac perfs 11,641'-681' and 11,700'-730' with 14,000 gallons 15% HCL with 5 gallons of I-11 and 3 gallons of LFA-70 per 1000 gallons acid. Flush with 82 bbls. of fresh water. Pull packer. Install pumping unit. Run rod pumping equipment and return well to production.

ie. I hereby certify that the information	n above is true and co	omplete to the best of	my knowledge and belief.		
VICHED MARA	Cobri		ssist. Admin. Analys	<u></u> DAYE	5-9-80
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Iohn	Runyan. ologist			DATE	<u>AY 15 1980</u>
CUNDITIONS OF APPROVAL, IF AN					
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OIL CONSERVATION DIV.

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