

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 28, 1960

NAME CHANGED:

FROM: PAN AMERICAN PETR. CORP.

(Place)

(Date)

Gentlemen: TO: AMOCO PRODUCTION CO.

EFFECTIVE: 2-1-71

Following is a Notice of Intention to do certain work as described below at the Pan American Petroleum Corporation

Wells Wingard Well No. 10 in J
NW/ SE/ (Company or Operator) 24 T 12-S R 37-E NMPM, Gladiala Pool
(40-acre Subdivision) 1/4 of Sec. 24
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an effort to increase oil production from present 79 BOPD to top allowable well, the following work is proposed.

1. Surface hydraulic pump, rig up service unit, retrieve standing valve and pull tubing.
2. Set GI retainer on wireline at 11,890' using previous collar log.
3. Squeeze perfs. 11,904'-11,927' and 11,939' to 11,953' with 100 to 200 Sx. slo-set. Cap retainer w/approx. 10' cement.
4. Perforate w/sand 1/2 per gal. crude oil at one shot per foot following intervals 11,862'-66', 11,824'-28', 11,805'-09', 11,782'-06', 11,654'-58' with 12 minute pumping time at each setting. Annulus and tubing must be cleared of sand between gun settings.
5. After perforating, clean out sand and lower tubing to base of lowest sand jet 11,866' spot sufficient non-emulsifying acid to fill casing annulus then treat down casing w/10,000 gals. holding the tubing pressure at a maximum differential of 3000 psi with the casing pressure. Test pressure of 5-1/2" 17.0# H-60 casing 7100 psig.
6. Pull tbg. to remove jet gun, rerun to approx. 9250' with pump cavity and test and return to production.

Approved _____, 19____
Except as follows:

Pan American Petroleum Corporation
Company or Operator

By _____

Position Area Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By _____

Title _____

Name J. W. Brown

Address Box 68, Hobbs, New Mexico

