

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECEIVED 7 AM 7:25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator) **C**

Lois Wingard

(Lease)

Well No. 10, in NE 1/4 of SE 1/4, of Sec. 24, T. -12-S, R. -37-E, NMPM.

Gladiola Pool, **Lea** County.

Well is **2310** feet from **south** line and **1650** feet from **east** line

of Section 24 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 11-29, 19 53 Drilling was Completed 4-17, 19 54

Name of Drilling Contractor..... **Cactus Drilling Company**.....

Address **Box 348 - San Angelo, Texas**

Elevation above sea level at Top of Tubing Head..... 3875..... The information given is to be kept confidential until
not confidential....., 19.....

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	303	Guide			Surface
9-5/8	36, 40#	New	4481	Guide			Intermediate
5 1/2	17, 20#	New	12004	Float		11700-11872	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13-3/8	315	325	Howco Plug		
12½	9-5/8	4493	440	1st stage Howco Plug		
8-3/4	5½	12015	640	4% Howco Plug		
			640 cu.ft.			

perlite

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 6000 gallons 15% regular acid

Result of Production Stimulation..... **See production - reverse side**

..Depth Cleaned Out

F O R M OF D R I L L - S T E M A N D S P E C I A L T E S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 12,016 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 4-17-, 1954.
OIL WELL: The production during the first 24 hours was 210.50 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	<u>11,640'</u>
T. Salt.	<u>2,318'</u>	T. Silurian.	
B. Salt.	<u>2,975'</u>	T. Montoya.	
T. Yates.	<u>3,042'</u>	T. Simpson.	
T. 7 Rivers.	<u>3,175'</u>	T. McKee.	
T. Queen.	<u>3,350'</u>	T. Ellenburger.	
T. Grayburg.		T. Gr. Wash.	
T. San Andres.	<u>4,415'</u>	T. Granite.	
T. Glorieta.	<u>5,840'</u>	T. Wolfcamp.	<u>9,025'</u>
T. Drinkard.	<u>7,085'</u>	T. _____	
T. Tubbs.		T. _____	
T. Abo.	<u>7,705'</u>	T. _____	
T. Penn.	<u>9,835'</u>	T. _____	
T. Miss.	<u>10,965'</u>	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315		Shale	DST #1 -	9380 -	9570	Misrun
315	1718		Red Bed	DST #2 -	9380 -	9570	Misrun
1718	2450		Any. and Shale	DST #3 -	9528 -	9620	Tool open 27 min.
2450	3975		Any. and Salt	w/moderate blow of air to surface immediately, dead in 27 min. Closed tool and reopened for 1 hr. 17 min. Weak blow, dead in 17 min. Rec. 240 ft. drlg. mud and 90 ft. very slightly gas cut mud. No show of oil or water. FBHP 40 to 880. 30 min. SIBHP 1060.			
3975	4392		Any. and Gyp.				
4392	4460		Any. and Lime				
4460	7680		Lime				
7680	10438		Lime and Shale				
10438	11130		Lime and Chert				
11130	11478		Lime and Shale				
11478	11500		Chert				
11500	11508		Chert and Quartz				
11544	11600		Chert				
11600	11790		Lime and Shale				
11790	11821		Dolomite				
11821	11839		Quartz				
11839	11857		Quartz-Sand				
11857	11870		Lime and Shale				
11870	12016		Lime and Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_____, April 30, 1954 _____ (Date)
Company or Operator Stanolind Oil and Gas Co. Address Box 68, Hobbs, New Mexico
Name Rueph Henderson Position or Title Field Superintendent