

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

250 JUN 13 AM 9:56

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY Lois Wingerd Stanolind Oil and Gas Company (Company or Operator) 12-3 MM Wolfcamp Gladiola feet from South 16501 East line and..... If State Land the Oil and Gas Lease No. is..... of Section..... 5-23, 19.54 Drilling was Completed...... 3-29 Drilling Commenced..... Cactus Drilling Company Name of Drilling Contractor..... Box 348, San Angelo, Texas 3886 RDB Elevation above sea level at Top of Tubing Head. OIL SANDS OR ZONES No. 5, from..... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD CUT AND PULLED FROM KIND OF SHOE PURPOSE NEW OR USED PERFORATIONS WEIGHT PER FOOT AMOUNT SIZE 326 Guide 13 3/8" new 4515 Guide **36#** new 98121 Float 23**-29** new MUDDING AND CEMENTING RECORD AMOUNT OF MUD GRAVITY METHOD USED WHERE SET NO. SACKS OF CEMENT SIZE OF CASING SIZE OF HOLE

| Size of | Size of | Size of | Size of | CASING | Size of | CASING | Size of | CASING | Size of | Size of | CASING | CAS

50 - Perlite RECORD OF PRODUCTION AND STIMULATION

(Record the Process used,	, No. of Qts. or Gals. used, interval treated or shot.)	
3000 Gallons 15%	regular	
	/	
Result of Production Stimulation	See Reverse Side	
······		
	Depth Cleaned	Out

F ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t	ools were	used from	feet to	9823	feet,	and from		feet	to	feet.
Cable to	ois were t	used from	feet to		•	and from	• • • • • • • • • • • • • • • • • • • •	feet	to	feet.
			r 00		ODUCTION					
Put to P	roducing.	••••••	5-22	19	54					
OIL WI	ELL: T	he productio	n during the first 24 hour	rs was	192	ba	rrels of liq	uid of which	89.0	% was
	w	as oil;	% was en	ulsion;	10.8	% wate	r: and	2/10	% was s	ediment API
			3.300				,		-	
GAS WI									152	
OV9 MI			n during the first 24 hour			М.С.Г. р	lus			barrels of
			arbon. Shut in Pressure							
Length	of Time S	Shut in	;	•••••••	*******					
PLF	CASE IN	DICATE B	ELOW FORMATION 1	rops (in	CONFORMA	NCE WIT	н сеосн	APHICAL S	SECTION O	F STATE):
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	 	Thickness			TION REC			<u> </u>		
From	То	in Feet	Formation	1	From	То	Thickness in Feet		Formation	ı
-0-	2249	2249	Red Bed		,					
2249 2393	2393	144 1750	Anhy & Galt							
4143	4320	177	Anhy & Gyp.		İ					
	4360	40	Anhy & Lime							
	9155	4795 164	Lime Lime & Sand							
	9823	504	Lime							
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			ATTACH SEPARAT	E SHEET	IF ADDITE	ONAL SD	ACIE IS NO	CHILDED.		
T L.	rehu	or o= -ee-								
as can be	creby swe	ar or attirm ned from ave	that the information give	en herewith	is a complete	and correc	ct record of	the well and	l all work do	one on it so far
as can be determined from available records.					June 14, 1954 (Date)					
Company of Operator Starolind Oil and Gas Co.				٠ ۵۸۸	(Date) Address Box 68. Hobbs. New Mayton					
Name Kulpholenduckton					Address	····· AR XE AR	**************************************	Superi	ntende	*.¥
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