Submit 3 Copies to Appropriate District Office	Ener Minerals and Natural Res	nico cources Department	Form C-103 Revised 1-1-89
			1
DISTRICT	OIL CONSERVATIO	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-05045
DISTRICT II P.O. Drawer DD, Arcesia, NM 88210	TII Santa Fe, New Mexico 87504-2088 wer DD, Aresia, NM 88210		5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WEL	LS	
( DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PEF C-101) FOR SUCH PROPOSALS.)	OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL	OTHER		Wingerd
2. Name of Operator			8. Well No.
Fina Oil & Chemical C	Company		9. Pool name or Wildcat
3 Address of Operator			Gladiola Walfcamp Devanua
4. Well Location	nd, TX 79702		650' East Line
Unit Letter :	990 Feet From The South	Line and1	650' Feet From TheEast Line
	Townshin 12-S Ra	inge 37E	NMPM Lea County
Section 24	Township 12-5 Ra	DF, RKB, RT, GR, etc.)	
	<u> 3887 КВ</u>		
II. Chec	k Appropriate Box to Indicate	Nature of Notice, I	BSEQUENT REPORT OF:
NOTICE OF I	NTENTION TO:	SUI	<b>r</b>
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLIN	
		CASING TEST AND	
PULL OR ALTER CASING			[
OTHER:		OTHER:	
	It is a detaile	A -incomment dates inc	-Juding estimated date of starting any proposed
12. Describe Proposed or Completed O	perations (Clearly state all periodeni details, c	ina give perimeni alles, ac	
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