

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 12-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Wingard

9. Well No.
12

10. Field and Pool, or Wildcat
Gladiola Dev.

15. Elevation (Show whether DF, RT, GR, etc.)
3887' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

MIRU-SU-10-7-86. POH w/production equip. Install BOP & release tubing anchor & pull tubing & anchor. RIH w/4-5/8" shoe & 1-13/16" stinger & 3-3/4" JARS & 4-3-1/2" drill collars & 2-7/8" tubing. Tag fill at 11545'. Circulate 45 BO out of hole & wash from 11545 to 11547. Mill 1.5 hrs. Pull tubing & tools. RIH w/2-3/8" spear & 3-3/4" bumper sub. 3-3/4" JARS & 4-3-1/2" DC & 2-7/8" & latch onto fish at 11547' JAR fish loose. Pull tubing & tools. Recover L-30 packer & 3 ft. perf. sub & 1 jt 2-3/8" tubing. Pull packer to 11452'. Acidize Devonian formation 11865-11900 w/2000 gals. 15% HCL acid. Drop 210 ball sealers & flush w/72 barrels brine. POH w/packer & tubing. RIH w/production equip. anchor set at 7537. RDMO-SU 10-14-86.

PPWO: 7 BOPD, 13 BWPD, 0 MCFD
PAWO: 14 BOPD, 39 BWPD, 0 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee

TITLE Admin. Analyst

DATE 10-24-86

Eddie W. Seay

Oil & Gas Inspector

TITLE

DATE OCT 28 1986

CONDITIONS OF APPROVAL, IF ANY: