

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Wingerd
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 12
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 12-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Gladiola Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3887' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize well to increase production.

MIRU SU and POH production equip. Attempt to fish a Guiberson packer-nipple assembly stuck at 11,752' in 1972. Assembly consists of L-30 packer, 2-7/8" x 3' perforated nipple, 32' jt. of 2-7/8" tubing and a 2-7/8" ball plugged mud anchor. If unsuccessful, attempt acid job through stuck assembly. RIH tubing and packer. Set packer at 11,550'. Acidize well w/2000 gallons of 15% HCl acid w/2 gallon/1000 gallon corrosion inhibitor (WA211), 2 gal./1000 gal. non emulsifier (WA212), 10 gal./1000 gal. acetic acid, 10 gal./1000 gal. citric acid, 210 ball sealers (SG = 1.1). Flush acid w/3100 gallons brine water. POH packer and tubing. RIH production equipment. RDMO SU and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE ADMINISTRATIVE ANALYST DATE 8/21/86  
STEVE BROWNLEE  
Orig. Signed by  
Paul Kautz  
Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 25 1986  
CONDITIONS OF APPROVAL, IF ANY: