



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

15200 OFFICE 000

SEP 30 AM 10:06

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

Lois Wingard
(Lease)

Well No. 12, in Sd 1/4 of SE 1/4, of Sec. 24, T. 12-S, R. 37-E, NMPM.

Gladiola

Pool,

Lee

County.

Well is 990 feet from South line and 1650 feet from East line of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-17-55, 19 Drilling was Completed 9-8-55, 19

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3687 RDB. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 11865 to 11900 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	287	Float			Surface
8-5/8	28#	New	4487	Float			Intermediate
5-1/2	17#	New	11986	Float		11865 - 11900	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	300	225	House Plug		
11	8-5/8	4500	2 stage *	" "		
7-7/8	5-1/2	11986	600	" "		

* 1 - 540
2 - 150

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 11,865 - 11900. Washed with 3500 gal. 15% acid.

Result of Production Stimulation See Reverse Side

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11987 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-6, 1955

OIL WELL: The production during the first 24 hours was 204 barrels of liquid of which 99.8% was oil; % was emulsion; 0% water; and 2/10% was sediment. A.P.I. Gravity 45

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Rustler 2204	T. Devonian 11865	T. Ojo Alamo
T. Salt 2335	T. Silurian	T. Kirtland-Fruitland
B. Salt 2994	T. Montoya	T. Farmington
T. Yates 3067	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3195	T. McKee	T. Menefee
T. Queen 3367	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5867	T.	T. Morrison
T. Drinkard 7127	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7740	T.	T.
T. Penn 9843	T.	T.
T. Miss 11090	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2255	2255	Red Bed and Anhy.				
2255	3132	877	Salt and Anhy.				
3132	3986	864	Anhy. and Shale				
3986	11113	7127	Shale Lime Streaks				
11113	11987	874	Shale and Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 29, 1955

(Date)

Company or Operator Stanolind Oil and Gas Co.

Address Box 68 - Hobbs, New Mexico

Name

Position or Title Production Foreman