

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1955 OFFICE OCC

1955 AUG 30 AM 10:08

COMPANY Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico  
(Address)

LEASE Lois Wingard WELL NO. 12 UNIT 0 S 24 T 12-S R 37-E  
DATE WORK PERFORMED 8-26-55 to 8-29-55 POOL Gladiola

This is a Report of: (Check appropriate block)

☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On August 26, 1955, we ran 5-1/2" casing set at 11986' and cemented with 500 sacks 6% gel mixed with 1000# tuf plug followed by 100 sacks of neat. After WOG for 30 hours, tested casing before and after drilling plug with 1000 psi for 30 minutes. No drop in pressure. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Hendrickson

Title Engineer District 1

Date AUG 31 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_ Original Signed by Ralph L. Hendrickson

Position Field Superintendent

Company Stanolind Oil and Gas Company

