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DESTA French Dt, Hobbs, NM 87240   DIL CONSERVATION DIVISION   Substitution   2040 South Pacheco   Santa Fe, NM 87505   Santa Fe, NM	Office District <u>I</u>			WE) ADINO		arch 25, 1
South Price, Area, a, NM 37210   Santa Fe, NM 87505   Sindicate Type of Lease Desired III 1000 Rei Brazos Rd, Azrec, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Sindicate Type of Lease No.   South Packee, Santa Fe, NM 87505   Sindicate Type of Lease No.   Sindicate No	1625 N. French Dr., Hobbs, NM 87240					
STATE   FEE   Santa Pe, NM 87505   STATE   FEE   Solution Ris Brazeos Rd, Aziec, NM 87510   Size Per Research No.   Size Per R						
1000 Ro brazos Rd. Azdec, NAZEC, NAS 16/10   2000 Empiricity   2000 Stouth Packnoor, Saniar Pc, NMR Y505   5. State Oil & Gas Lease No.   2000 NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORMAC-101) FOR SUCH   Wingerd   1. Type of Well:   0il Well   0s Well   0ther SWD   2. Name of Operator   8. Well No.   7   1. Case Name or Unit Agreement N   2. Name of Operator   8. Well No.   7   1. Type of Well:   0il Well   0s Well   0ther SWD   9. Pool name or Wildcat SWD (Devonian)   4. Well Location   12   2. Name of Operator   8. Well No.   13   2. Name of Operator   8. Well No.   14   2. Name of Operator   8. Well No.   15   2. Name of Operator   8. Well No.   15   2. Name of Operator   9. Pool name or Wildcat   8. Well No.   16   2. No	District III	Santa Fe, N				
2940 Sum Frackeos, Stanta Fe, NM 87505					ا ا	
DOND TUSE THIS GORM FOR PROPOSALS TO DRILL OR TO DEFFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCIL PROPOSALS S.  1. Type of Well: Oil Well				o. State on a	Jul 20000 110.	
DIFFERENT RISER VOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   Wingerd ROPOSALS.)	SUNDRY NOTIC	ES AND REPORTS ON W	ELLS	7. Lease Name	or Unit Agreen	nent Na
PROPOSALS) 1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN (	OR PLUG BACK TO A	106		
Oil Well Gas Well Other SWD  2. Name of Operator  3. Address of Operator  30.3 W. Wall Ave., Suite 1800, Midland, TX 79701-5116  9. Pool name or Wildcat SWD (Devonian)  9. Pool name or Wildcat SWD (Devonian)  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3875 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION  TEMPORARILY ABANDON CHANGE PLANS COMPLETION CASING TEST AND CEMENT JOB  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor recompilation.  The following work was performed on the following dates.  7-15-99 thru 7-17-99  RUPU, Kill well with brine water. Install BOP and released packer. POW and laid down 3-1/2" 8rd C-75 & J-55 IPC tubing and packer. RDPU and sent tubing & packer in for inspection.  8-3-99 thru 8-5-99  RUPU and installed BOP. RUW with 2-7/8" x 3.5' sub, 5-1/2" x 2-7/8" Watson Arrowset I nickle plated packer with TOS 157 joints of 2-7/8" EUE 8rd J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd J-55 IPC tubing. ND BOP and pumped 150 bbls of packer fluid down annulus. Set packer @ 11,010' and NUWH. Tests annulus to 310 psi for 20 mins., okay. RDPU, cleaned location, and opened well for injection.  1. hereby certify that the inforpration above is trug and complete to the best of my knowledge and belief.  SIGNATURE DATE 8-72-99  APPROVED BY GARY WINK TITLE DATE 8-72-99		THORTORIEM. (Folds)	,	vvingera		
2. Name of Operator Fasken Oil and Ranch, Ltd.  3. Address of Operator 30.3 W. Wall Ave., Suite 1800, Midland, TX 79701-5116  4. Well Location Unit Letter P		Code CAND				
Fasken Oil and Ranch, Ltd.    13   3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116   9, Pool name or Wildcat SWD (Devonian)		Other SVVD		8. Well No.		
3. Address of Operator 3. 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116  4. Well Location  Unit Letter P 990 feet from the South line and 660 feet from the East  Section 24 Township 12S Range 37E NMPM County Lea  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3875 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEST AND COMMENCE DRILLING OPNS. PLUG AND ABANDON COMPLETION  TEMPORARILY ABANDON CHANGE PLANS OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complor or recompilation.  The following work was performed on the following dates.  7-15-99 thru 7-17-99 RUPU, Kill well with brine water. Install BOP and released packer. POW and laid down 3-1/2" 8rd C-75 & J-55 IPC tubing and packer. RDPU and sent tubing & packer in for inspection.  8-3-99 thru 8-5-99 RUPU and installed BOP. RIW with 2-7/8" x 3.5' sub, 5-1/2" x 2-7/8" Watson Arrowset I nickle plated packer with TOS 157 joints of 2-7/8" EUE 8rd J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L. J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE		Oil and Ranch, Ltd.			13	
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