

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-05046</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Fasken Oil and Ranch, Ltd.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116</p>		<p>7. Lease Name or Unit Agreement Name:  Wingerd</p>
<p>4. Well Location  Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>24</u> Township <u>12S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>8. Well No. 13</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3875 GR</p>		<p>9. Pool name or Wildcat SWD (Devonian)</p>

**11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

<p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: _____</p>	<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Tubing repairs <input checked="" type="checkbox"/></p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following work was performed on the following dates.

7-15-99 thru 7-17-99  
RUPU, Kill well with brine water. Install BOP and released packer. POW and laid down 3-1/2" 8rd C-75 & J-55 IPC tubing and packer. RDPU and sent tubing & packer in for inspection.

8-3-99 thru 8-5-99  
RUPU and installed BOP. RIW with 2-7/8" x 3.5' sub, 5-1/2" x 2-7/8" Watson Arrowset I nickle plated packer with TOSSD, 157 joints of 2-7/8" EUE 8rd J-55 IPC tubing, 2-7/8" EUE 8rd pin x 3-1/2" EUE 8rd box, 194 joints of 3-1/2" EUE 8rd L-80 & J-55 IPC tubing. ND BOP and pumped 150 bbls of packer fluid down annulus. Set packer @ 11,010' and NUWH. Tested annulus to 310 psi for 20 mins., okay. RDPU, cleaned location, and opened well for injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Hillis TITLE Production Superintendent DATE 8-9-99

Type or print name Don Hillis Telephone No. (915) 687-1777

(This space for State use)  
ORIGINAL SIGNED BY GARY WINK TITLE FIELD REP. II DATE 8-12-99

Conditions of approval, if any