

Submit 3 Copies
to Appropriate
District Office.

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wingerd
8. Well No. 13
9. Pool name or Wildcat SWD Gladale (Devonian) <96101>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Barbara Fasken	3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701	4. Well Location Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line Section 24 Township 12S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3875' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to SWD <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

By authority of Administrative order SWD-545 the following work was performed May 1 thru May 5, 1995:

1. RUPU, kill well with brine water. Install BOP. Release TAC. POW with 2-7/8" EUE N-80 tubing, SN and MA.
2. PU and RIW with 4-3/4" bit, 5-1/2" casing scraper and tubing to PBTD 11,912'. POW with tubing and tool.
3. PU RIW with packer, SN and tubing. Set packer @ 11,785'. Acidized Devonian perms 11,862-98' with 6000 gals. NEFE HCl.
4. Release packer POW laying down 2-7/8" tubing. RIW with 2-7/8" x 4' sub, 5-1/2" x 3-1/2" Watson Arrowset I packer nickel plated and 357 jts. 3-1/2" IPC EUE 8rd N-80 & J-55 tubing.
5. Pumped 124 bbl. packer fluid down annulus. Set packer @ 11,018'. ND BOP. NU wellhead. Test annulus to 500 psi for 30 mins., OK.
6. Expected date of first injection 5-17-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

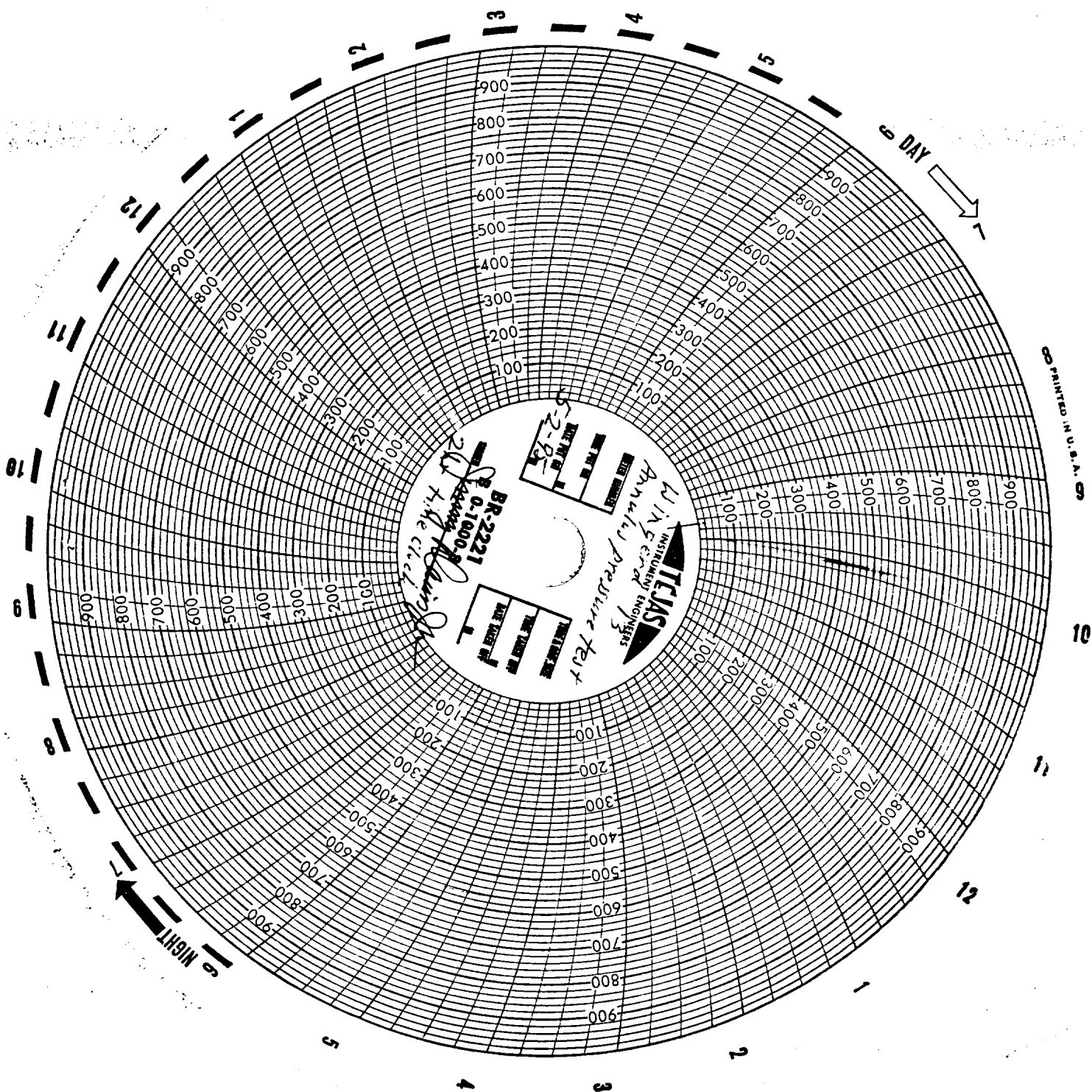
SIGNATURE Carl V. Brown TITLE Petroleum Engineer DATE 5-15-95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



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