

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT LIT (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                            |                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                           | 7. Unit Agreement Name                     |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                            | 8. Farm or Lease Name<br>Wingerd           |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240                                                                                                                                                    | 9. Well No.<br>13                          |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Devonian |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3886' GL                                                                                                                                                  | 12. County<br>Lea                          |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                                  |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|----------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                                    |
| PULL & ALTER CASING <input type="checkbox"/>   | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Attempted recompletion to Miss.</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-28-84, POH with rods, pump, and tbq. RIH with cmt retainer and tbq, set retainer at 11,906'. Established injection rate and squeezed 11,192'-11,232' with 250 sxs Class "H", displaced with 48 BW. Dumped 2 sxs on tool and reversed out 73 sxs. 10 sxs below tool and 165 sxs in formation. Pulled tbq and stinger. Ran bit, drill collars, and tbq and drilled out cmt, cmt retainer, and CIBP. Pulled tbq, laid down drill collars and bit. Ran tbq, seating nipple, and tbq anchor. Seating nipple set at 9989' and tbq anchor set at 9952'. Ran rods and pump, tested to 500 psi, tested ok. MOSU 6-7-84 and began pump testing 6-8-84, last 24 hrs pumped 24 BO and 312 BW. Unsuccessful recompletion attempt to establish production in the Mississippian. Returned well to existing Devonian production.

0+5 - NMOCD, H 1 - J. R. Barnett, Houston, Rm. 21.156 1 - F. J. Nash, Houston, Rm. 4.206  
1 - GCC 1 - Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Asst. Admin. Analyst DATE 6-19-84  
APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE JUN 21 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1984

G.C.D.  
HOBBY OFFICE