

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Wingerd
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Devonian
11. Elevation (Show whether DF, RT, GR, etc.) 3886' GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Cmt. Squeeze	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to cmt. squeeze Mississippian perfs and re-establish production from the Devonian as follows:

Pull rods, pump, and tbq. RIH with cmt. retainer and set at $\pm 11,100'$. Establish an injection rate into the Mississippian perfs at 11,192-11,232' and squeeze with 250 sxs of class 'H' cmt. w/additives. Displace cmt. with clean brine water. Sting out of retainer and reverse out excess cmt. POH with tbq. RIH with bit and drill out retainer and cmt. to the bottom Mississippian perf at $\pm 11,232'$. Pressure test, squeeze and resqueeze if necessary. Drill out CIBP and cmt. 11,753-11,791'. TOC is at 11,753', drop down and check PBD to 11,900'. POH with bit and RIH with production string. Return well to production for pump test.

O+5 NMOCd,H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assistant Admin. Analyst DATE 5/23/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 25 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 24 1984
H. J. ...