

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Wingerd
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Southwest Gladiola Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 3886' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING CONS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	Recompletion <input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4/8/84 and POH with rods, pump, and tubing. Ran CIBP and set at 11,791'. Capped CIBP with 4 sx Class "H" cement. WOC. RIH and tagged cement at 11,753'. Pressure tested casing at 500 psi for 30 mins, held ok. Ran Vann guns, packer, RA marker, and tubing. Set packer at 11,019' and perfed 11,192'-11,232' with 4 JSPF. Swabbed 21 hrs and recovered 5 BLW and 83 bbl new water. Ran wireline tool and released Vann guns. Swabbed 19 hrs and recovered 96 BW. Acidized with 3000 gals 15% HCl acid with additives and RA material. Swabbed 90 hrs and recovered 140 BLW and 434 bbls new water. Ran pump in tracer survey. Released packer and POH. Ran 2-7/8" seating nipple, tubing anchor, and tubing. Seating nipple landed at 11,284' and tubing anchor set at 11,126'. Ran rods and pump. Pressure tested pump 500 psi - ok. Moved out service unit 4/26/84. Started well pumping test 4/27/84. Pump tested 17 days, last 24 hrs. recovered 0 BO, 29 BW, 0 MCF. Currently pump testing.

0+5 NMOCD, H 1-J. R. Barnett, Hou, Rm 21.156 1-F. J. Nash, Hou Rm 4.206 1-GCC 1-CMH
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Ass't Admin. Analyst DATE 5/23/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAY 24 1984