



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 9:55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

Lois Wingerd
(Lease)

Well No. 13, in SE 1/4 of SE 1/4, of Sec. 24, T. 12-S, R. 37-E, NMPM.

Gladiola

Pool,

Lee

County.

Well is 660 feet from East line and 990 feet from South line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-27, 1956 Drilling was Completed 10-24, 1956

Name of Drilling Contractor Castus Drilling Corp.

Address Box 348 San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3875 The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 11,862 to 11,892 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.64	New	318	Float			Surface
9-5/8	36 1/2 & 32.34	New	4600	Float			Intermediate
5-1/2	17 1/2 & 20 1/2	New	12945	Float		*	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	318	380	Howee Plug		
12-1/4	9-5/8	4600	1500	Howee Plug		
8-3/4	5-1/2	12945	1100	Howee Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforate 12,721-12,736 with 2 shots per foot, 12,450-12,470 with 5 shots per foot, 12,318-12,332 with 5 shots per foot, 12,288-12,218 with 5 shots per foot, 12,006-12,020 with 5 shots per foot, 11,862-11,898 with 4 shots per foot, washed with 2000 gal. 15% regular acid.

Result of Production Stimulation See reverse side

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,945 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-23, 19 56

OIL WELL: The production during the first 24 hours was 300 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 47°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2207	T. Devonian 11,860	T. Ojo Alamo	
T. Salt 2323	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4432	T. Granite	T. Dakota	
T. Glorieta 5650	T.	T. Morrison	
T. Drinkard 7110	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo 7735	T.	T.	
T. Penn	T.	T.	
T. Miss 11010	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Gray shale	12703	12800	97	Lime & dolomite
255	1544	1289	Red Bed	12800	12854	54	Lime
1544	2323	779	Red Bed Any.	12854	12900	46	Lime & Sand
2323	4068	1745	Anhy. Salt	12900	12923	23	Lime & Shale
4068	4371	303	Anhy. Gyp	12923	12945	22	Lime
4371	4473	102	Anhy. & Lime				
4473	10825	6352	Lime				
10825	11134	309	Lime & Shale				
11134	11152	18	Lime				
11152	11156	4	Sandy Lime				
11156	11405	249	Lime & Chert				
11405	11423	18	Lime Shale				
11423	11480	57	Lime Chert				
11480	11492	12	Sandy Lime & Shale				
11492	11884	392	Lime & Shale				
11884	12703	819	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Stanolind Oil and Gas Company
Name Arthur Drexel

Address Box 68 Hobbs, New Mexico
Position or Title Production Foreman

(Date)