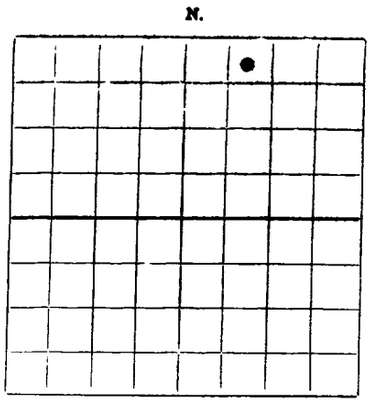

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon (Company or Operator) Anita Field (Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 25, T-12-S, R-37-E, NMPM.

Undesignated Pool, Lea County.

Well is 330' feet from North line and 1650' feet from East line of Section 25. If State Land the Oil and Gas Lease No. is Pat.

Drilling Commenced June 24, 1957 Drilling was Completed September 7, 1957

Name of Drilling Contractor Helmerich & Payne, Inc.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3884' The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	401	Baker	None	None	Surface Casing
9-5/8	36 & 40	New&Used	4494	Baker	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	401	415	Pump & Plug		
12-1/2	9-5/8	4494	2100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None: Dry Hole

Result of Production Stimulation.....

Depth Cleaned Out TD 12,018

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,018' feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing ....., 19.....

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2211	T. Devonian 12,004	T. Ojo Alamo	
T. Salt 2300	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2800	T. Montoya	T. Farmington	
T. Yates 3046	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4443	T. Granite	T. Dakota	
T. Glorieta 5883	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 7133	T.	T.	
T. Abo 7750	T.	T.	
T. Penn 9622	T.	T.	
T. Miss 11204	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2275	2275	Red Beds				
2275	4213	1938	Anhydrite, Salt & Gyp				
4213	7758	3545	Lime				
7758	8209	451	Lime & Shale				
8209	9800	1591	Lime				
9800	10262	462	Lime & Shale				
10262	10678	416	Lime				
10678	11005	327	Lime & Shale				
11005	11038	33	Lime & Sand				
11038	11076	38	Shale				
11076	11160	84	Lime & Sand				
11160	11286	126	Lime & Shale				
11286	11328	42	Lime				
11328	11680	352	Lime & Chert				
11680	11751	71	Lime, Shale & Chert				
11751	11826	75	Lime & Chert				
11826	11873	47	Shale & Lime				
11873	12005	132	Shale				
12005	12018	13	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 11, 1957
(Date)

Company or Operator Jake L. Hamon

Address 102 Western Bldg. Midland, Texas

Name [signature]

Position or Title Chief Clerk