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HOBBBS OFFICE O. C. C. Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name H.R. Fields	
2. Name of Operator JAKE L. HAMON						9. Well No. 1	
3. Address of Operator Box 663, Dallas, Texas 75221						10. Field and Pool, or Wildcat Gladiola (Devonian)	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 467 FEET FROM THE East LINE OF SEC. 25 TWP. 12-S RGE. 37-E NMPM						12. County Lea	
15. Date Spudded 4-15-57	16. Date T.D. Reached 6-21-57	17. Date Compl. (Ready to Prod.) 6-22-57	18. Elevations (DF, RKB, RT, GR, etc.) 3872.7' GL	19. Elev. Casinghead 3884.65			
20. Total Depth 11,953		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	25. Was Directional Survey Made Yes		
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,931 to 11,950' Devonian Formation						27. Was Well Cored NO	
26. Type Electric and Other Logs Run Micro-Log, Gammaray Log, Elect. Log & Caliper Log							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#	367	17-1/2"	400 sacks-Circulated		None	
9-5/8"	36 & 40#	4516	12-1/4"	2170 sacks-Circulated		None	
5-1/2"	17 & 20#	11953	8-3/4"	200 sacks, T/Cement 11,150		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,940	
31. Perforation Record (Interval, size and number) 11,940 to 11,950 with 4 jets per ft. By Welex Jet Service, Inc.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,940; 11,950 AMOUNT AND KIND MATERIAL USED 500 gals. mud acid			
33. PRODUCTION Date First Production 6-22-57 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing; Final: Pumping Well Status (Prod. or Shut-in) Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. L. Hamon				TITLE Clerk		DATE April 27, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2235	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2285	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2950	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3050	T. Miss _____ 11,213	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3552	T. Devonian _____ 11,931	T. Menefee _____	T. Madison _____
T. Queen _____ 3995	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4195	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4447	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5655	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6590	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7132	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn. _____ 9610	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2235	2235	Red shale & sand				
2235	2285	50	Salt				
2285	2950	665	Salt & Anhydrite				
2950	3050	100	Dolomite & Anhydrite				
3050	3205	155	Red Sand				
3205	3552	347	Anhydrite & Lime				
3552	3700	148	Sand & Anhydrite				
3700	3995	295	Lime & Anhydrite				
3995	4195	200	Sand, Anhydrite & Lime				
4195	4447	252	Dolomite & Sand				
4447	5655	208	Dolomite & Anhydrite				
5655	5765	110	Sand & Dolomite				
5765	6590	725	Dolomite, Red Sand & Shale				
6590	7132	542	Dolomite & Sand				
7132	8338	1206	Red Shale & Dolomite				
8338	9610	282	Limestone & red shale				
9610	10850	1240	Limestone				
10850	11213	363	Black Shale				
11213	11832	619	Limestone & chert				
11832	11931	99	Black Shale				
11931	11953	22	Dolomite				