Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)

COMPANY JAKE L. HAMON

102 WESTERN BLDG., MIDLAND, TEXAS

This is a Report of: (Check appropriate block) Beginning Drilling Operations Treemedial Work Other Detailed account of work done, nature and quantity of materials used and results obtained Set Lufkin C-64:0DB-114:ROF-30A0BB pumping unit. Ran 5000' 3/h" rods and 2" x 1 1/2" x 20' Axelson inseré pump and Bradford pump anchor. Fut well on pump. REQUEST WELL ALLOWABLE BE MAISED TO 114: BOPD. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3881t TD 11953 PBD 11953 Prod. Int. 330 BOBS Compl Date 6-21-57 Thing. Dia 2 3/8" Thing Depth 11941 Oil String Dia 5 1/2" Oil String Depth 11952 Perf Interval (s) 11940-11950 w/ h jet shots/ft. Open Hole Interval Hone Producing Formation (s) Devonian RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by P.P.Pittman OIL CONSERVATION COMMISSION Name P.P.Pittman Title Position Ass't Supt.	LEASE H. R. FIELD WELL NO.	. 1 UNIT A S	25 т	128 R 37E
Beginning Drilling Operations Plugging	DATE WORK PERFORMED 3-20-59	POOL GL	ADIOLA	
Beginning Drilling Operations Plugging	·			
Detailed account of work done, nature and quantity of materials used and results obtained Set Lufkin C-640DB-144ROF-30A0BB pumping unit. Ram 5000' 3/4" rods and 2" x 1 1/2" x 20' Axelson insert pump and Bradford pump anohor. Put well on pump. REQUEST WELL ALLOWABLE BE MAISED TO 114 BOPD. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3884' TD 11953 PBD 11953 Prod. Int. 330 BOB9 Compl Date 6-21-57 Thong. Dia 2 3/8" tong Depth 11941 Oil String Dia 5 1/2" Oil String Depth 11952 Perf Interval (s) 11940-11950 w/ 4 tet shots/ft. Open Hole Interval Hone Producing Formation (s) Devonian RESULTS OF WORKOVER: BEFORE AFTER Date of Test 1-10-59 3-31-59 Oil Production, bbls. per day 4.99 22.5 Gas Production, Mcf per day 4.99 22.5 Gas Oil Ratio, cu. ft. per bbl 2.2311 19711 Gas Well Potential, Mcf per day Witnessed by P.P.Pittman (Commission in hereby certify that the information given above is true and complete to the best of my knowledge. Name P.P.Pittman Position Ass't Supt.	This is a Report of: (Check appropriate	e block) Resul	ts of Test	of Casing Shut-off
Detailed account of work done, nature and quantity of materials used and results obtained Set Lufkin C-640DB-1hlhROF-30A0BB pumping unit. Ran 5000' 3/ls" rods and 2" x 1 1/2" x 20' Axelson inseré pump and Bradford pump anohor. Put well on pump. REQUEST WELL ALLOWABLE BE MAISED TO 11h BOPD. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 388ht TD 11953 PBD 11953 Prod. Int. 330 BOBD Compl Date 6-21-57 Thong. Dia 2 3/8" Thong Depth 119hl Oil String Dia 5 1/2" Oil String Depth 11952 Perf Interval (s) 119h0-11950 w/h 1et shots/ft. Open Hole Interval Rone Producting Formation (s) Devonian RESULTS OF WORKOVER: BEFORE AFTER Date of Test 3-10-59 3-31-59 Oil Production, bbls. per day 22 11h Gas Well Potential, Mcf per day Water Production, bls. per day Gas Production, bls. per day Water Production, bls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by P.P.Pittman Jake L. Hamon (Company) OIL CONSERVATION COMMISSION Name P.P.Pittman Position Ass't Supt.	Beginning Drilling Operations	X Reme	dial Work	
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Witnessed by P.P.Pittmen OIL CONSERVATION COMMISSION Name Name Title Title Take L. Hemon (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Ass t Supt.	Water Production, bbls. per day		Trace	137
OIL CONSERVATION COMMISSION Name Name Title Title Take L. Hamon (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name P.P.Pittmen Position Ass t Supt.	Gas-Oil Ratio, cu. ft. per bbl.		223:1	197:1
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Name Name P.P.Pittman Title Position Ass t Supt.	OIL CONSERVATION COMMISSION	above is true and	hat the inf	ormation given
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