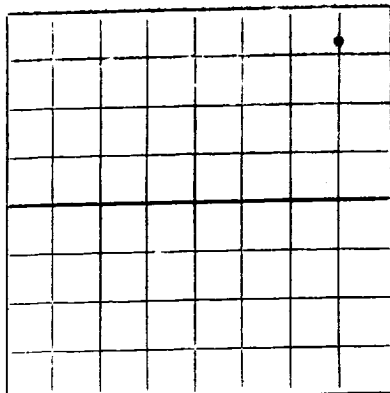


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon

(Company or Operator)

H. R. Fields

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 25, T. -12-S, R. -37-E, NMPM.Well is 330' feet from North line and 467 feet from East line.of Section 25. If State Land the Oil and Gas Lease No. is _____.Drilling Commenced April 15, 1957 Drilling was Completed June 21, 1957Name of Drilling Contractor Helmerich & Payne, Inc.Address Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3872.7 Gr. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 11,931 to 11,953 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	367	Baker			Surface
9 5/8	36 & 40	New	4516	Baker			Intermediate
5 1/2	17 & 20	New	11,953	Baker			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	383 KB	400	Pump & Plug		
12 1/4	9 5/8	4516 KB	2170	Pump & Plug		
8 3/4	5 1/2	11,953 KB	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Acidized w/500 gallons of Mud Acid and Well flowed 110 BO in10 Hours.Depth Cleaned Out 11,953'

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,953 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-22 57
OIL WELL: The production during the first 24 hours was 330 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 47° Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2235	T. Devonian 11,931	T. Ojo Alamo
T. Salt 2285	T. Silurian	T. Kirtland-Fruitland
B. Salt 2950	T. Montoya	T. Farmington
T. Yates 3050	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3552	T. McKee	T. Menefee
T. Queen 3995	T. Ellenburger	T. Point Lookout
T. Grayburg 4195	T. Gr. Wash	T. Mancos
T. San Andres 4447	T. Granite	T. Dakota
T. Glorieta 5655	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6590	T.	T.
T. Abo 7132	T.	T.
T. Penn 9610	T.	T.
T. Miss 11,213	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2235	2235	Red Shale & Sand				
2235	2285	50	Salt				
2285	2950	665	Salt & Anhydrite				
2950	3050	100	Dolomite & Anhydrite				
3050	3205	155	Red Sand				
3205	3552	347	Anhydrite & Lime				
3552	3700	148	Sand & Anhydrite				
3700	3995	295	Lime & Anhydrite				
3995	4195	200	Sand, Anhydrite & Lime				
4195	4447	252	Dolomite & Sand				
4447	5655	1208	Dolomite & Anhydrite				
5655	5765	110	Sand & Dolomite				
5765	6590	825	Dolomite, Red Sand & Shale				
6590	7132	542	Dolomite, Sand				
7132	8338	1206	Red Shale & Dolomite				
8338	9610	1272	Lime Stone & Red Shale				
9610	10850	1240	Lime Stone				
10850	11213	363	Black Shale				
11213	11832	619	Limestone & Chert				
11832	11,931	99	Black Shale				
11931	11953	22	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 24, 1957 (Date)
Company or Operator Jake L. Hamon Address 102 Western Bldg, Midland, Texas
Name J. W. Settles Position or Title Chief Clerk