

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon, 102 Western Bldg. Midland, Texas  
(Address)

LEASE H. R. Fields WELL NO. 1 UNIT A S 25 T -12-S R 37-E  
DATE WORK PERFORMED 6-19-57 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 52 Jts 5 1/2" 20#, N-80, R-3 LTC New Casing	2228.27
201 Jts 5 1/2" 17#, N-80, R2&3 LTC New Casing	7868.82
47 Jts 5 1/2" 17#, N-80, R-3 X-Line New Casing	1860.02
300 Jts	11,957.11
Top collar to K. B.	4.51
Set at	11,952.60 K.B.

Cemented w/200 sacks Trinity Inferno Cement by B. J. Service, Inc. Plug down @ 2:27 P. M.  
6-19-57. Waited 48 hours and tested casing w/1800 PSI clear Water Pressure. No Pressure Loss.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. W. Shaw</u>	<u>Jake L. Hamon</u>	
	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. [Signature]  
Title \_\_\_\_\_  
Date 6-19-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Chief Clerk  
Company Jake L. Hamon

