

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

H. S. Moss

D. P. Peck

Well No. 1 Company or Operator NW/4 Lease 26 T. 12S  
R. 37E N. M. P. M., Gladiola Field, Lea County.  
Well is 660 feet south of the North line and 1980 feet west of the East line of Sec 26  
If State land the oil and gas lease is No. -- Assignment No. --  
If patented land the owner is D. P. Peck Address c/o District Court Lovington, New Mexico  
If Government land the permittee is -- Address --  
The Lessee is C. H. Davis Address --  
Drilling commenced June 20 19 52 Drilling was completed August 5 19 52  
Name of drilling contractor Oil States Drilling Company Address Dallas, Texas  
Elevation above sea level at top of casing 3898 feet.  
The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 9505 to 9660 No. 4, from -- to --  
No. 2, from 9688 to 9744 No. 5, from -- to --  
No. 3, from 9751 to 9768 No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to -- feet.  
No. 2, from -- to -- feet.  
No. 3, from -- to -- feet.  
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
13-3/8	36#	Welded	Armco	336.5	Texas	-	-	-
			Youngstown					
8-5/8	28# & 32	8	Seamless	4488.0	Bailer	-	-	-
5 1/2	17#	8	Seamless	9709.0	Halliburton	-	9751	9768 To Produce
2-3/8	4.6#	8	Seamless	9770	Plug	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	336.5	325	Halliburton		
12-1/4	8-5/8	4488.0	2400	"		
7-7/8	5 1/2	9709.0	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --  
Adapters—Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SIBILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	4 per foot		80 total	Aug.	9751-9768	9780
		Acid	300 gal	Aug. 13	9751-9768	--

Results of shooting or chemical treatment Note: Well wash with 300 gal acid

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9810 feet, and from -- feet to -- feet.  
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to producing Aug. 15 19 52  
The production of the first 24 hours was 216 barrels of fluid of which 99 % was oil; .6 % emulsion; .4 % water; and -- % sediment. Gravity, Be 44.8  
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --  
Rock pressure, lbs. per sq. in. 2350#

EMPLOYEES

R. V. Younger Driller B. J. Marchbanks Driller  
R. L. Frachiseur Driller -- Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas, Texas Aug. 20, 1952

Name John M. Lude Supt.  
Position Supt.  
Representing H. S. Moss Company or Operator.

Address 1503 First National Bank Bldg. Dallas, Texas

