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(Revised 7/1/58)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

H. S. Moss

D. P. Peck

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 26, T. 12S, R. 37E, NMPM.Gladys W. CampPool, Lea County.Well is 990 feet from South line and 990 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is _____.Drilling Commenced April 4, 19 58 Drilling was Completed May 7, 19 58.Name of Drilling Contractor Brantly Drilling Co., Inc.Address 109 Allen Bldg., Midland, TexasElevation above sea level at Top of Tubing Head 3884. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9560 to 9695 No. 4, from _____ to _____
No. 2, from 9592 to 9615 No. 5, from _____ to _____
No. 3, from 9738 to 9748 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	324	Larkin	None	-	-
8-5/8	28 & 32	"	4550	Halliburton	"	-	-
5-1/2	15.5 & 17	"	9749.5	"	"	9736-9747	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	324	325	Halliburton		
11	8-5/8	4550	500	"		
7-7/8	5-1/2	9749.5	400			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 12, 1958

OIL WELL: The production during the first 24 hours was 127 barrels of liquid of which 100% was oil; 1/10 of 1% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 41.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. No samples	T. Devonian	T. Ojo Alamo
T. Salt. "	T. Silurian	T. Kirtland-Fruitland
B. Salt. "	T. Montoya	T. Farmington
T. Yates. "	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. "	T. McKee	T. Menefec
T. Queen. "	T. Ellenburger	T. Point Lookout
T. Grayburg. "	T. Gr. Wash	T. Mancos
T. San Andres. 4530	T. Granite	T. Dakota
T. Glorieta. Yeso 5940	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs. 7200	T.	T.
T. Abo. 7920	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand, caleche				
200	2095	1895	Redbed				
2095	3050	1955	Sand, anhy & salt				
3050	4530	1480	Anhy, gyp & salt				
4530	7920	3390	Lime & shale				
7920	9750	1830	Shale & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. S. Moss

Name John M. Little, Jr.

Address 1503 First National Bank Bldg., Dallas, T

Position or Title Supt.

5-26-58
(Date)