

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY H. S. MOSS 1503 First Natl Bk Bldg. Dallas 2, Texas
(Address)

LEASE D. P. Peck WELL NO. 3 UNIT L S 26 T 12S R 37E
DATE WORK PERFORMED 11-7-59 & 12-28-59 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.
11-7-59 Ran 143 joints 8-5/8" casing set @ 4526 as follows:

On bottom	20 joints 32# J	845.71	New
Next	26 joints 32#	812.88	New & used
Next	2 joints 24#	62.16	New
Next	95 joints 24# J	2854.30	New
		4574.99	

Cemented with 400 sx tested after 24 hrs with 1500# No pressure drop.
Casing parted 11-28-59

12-28-59 Ran 30 joints 898.85 32# J New
93 joints 2807.52 of 24# & 32# used

W/Bass Ross casing bowl @ 3701' cemented W/2100 sx 1-1 Pozmix with 6% gel
Tested casing after 24 hrs with 1500#. No pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name John M. Little, Jr.
Position Supt.
Company H. S. Moss

