

A 10x10 grid with a large 'X' drawn in the bottom-left quadrant. The 'X' is formed by two intersecting diagonal lines. The intersection point is located at the center of the grid, specifically at the intersection of the 5th and 6th columns and the 5th and 6th rows. The lines extend from the top-left to the bottom-right and from the top-right to the bottom-left, meeting at the center.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ON COMMISSION
HALLS OFFICE 000

1960 MAR 17 AM 10 05

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

H. S. MOSS

(Company or Operator)

D. P. PECK

(Lease)

Well No. **3**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **26**, T. **12S**, R. **37E**, NMPM.

New Pool

Pool.

Lea

County

Well is 1980 feet from south line and 990 feet from west line.

of Section **26**..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 10-30-, 1959 Drilling was Completed 2-17-, 1960

Name of Drilling Contractor **Brantly Drilling Co., Inc.**

Address Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3884**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 9730 to 9756 No. 4, from _____ to _____

No. 2, from 12208 to 12220 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from.....to.....feet.

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	338	Halliburton	None		
8-5/8	32, 28, 24	New & used	4526	Larkin	"		
5-1/2	17 & 20	New	12227	Halliburton	"		
2-3/8	4.7	Used	12208			12208 - 12220	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	338	350 sx	Pump		
12-4 &	11 8-5/8	4526	400 sx	Pump		
7-7/8	5-1/2	12227	600 sx	Pump		
			(25 gal)			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gal. mud acid

Result of Production Stimulation Well flowed 273 bbls.

..Depth Cleaned Out.....

COORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12227 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 60, 1960
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 48
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2208 +/- 1586		T. Devonian	12127 - -8233	T. Ojo Alamo
T. Salt	2290 +/- 1604		T. Silurian		T. Kirtland-Fruitland
B. Salt	3013 +/- 881		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	4437 -543		T. Gr. Wash		T. Mancos
T. San Andres	5908 -2004		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard	7197 -3303		T.		T. Penn.
T. Tubbs	7888 -3994		T.		T.
T. Abo	9574 -5680		T.		T.
T. Penn	11486 -7592		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Electric Log				
0	200	200	Sand, caleche				
200	2095	1895	Redbed				
2095	3050	1955	Sand, anhy & salt				
3050	4530	1480	Anhy, gyp & salt				
4530	7920	3390	Lime & shale				
7920	9750	1830	Shale & lime				
9750	10039		Lime				
10039	10935		Lime & shale				
10935	11062		Lime & chert				
11062	11486		Lime, chert & shale				
11486	12210		Lime, chert & shale				
12210	12227		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. S. Moss Address 1503 First Natl Bk Bldg, Dallas, Texas
Name John M. Little, Jr. Position or Title Supt.
(Date) 3-15-60