

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-05054
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name D. P. Peck
8. Well No. 4
9. Pool name or Wildcat 27938 Gladiola Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐					
2. Name of Operator Moss Petroleum Company					
3. Address of Operator 2121 San Jacinto St. #970, Dallas, TX 75201-7991					
4. Well Location Unit Letter N : 660 Feet From The South Line and 1830 Feet From The West Line Section 26 Township 12S Range 37E NMMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/01/95	13. Elevations (DF & RKB, RT, GR, etc.) DF 3894	14. Elev. Casinghead	
15. Total Depth 12226	16. Plug Back T.D. 9750	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9642-60 62 Wolfcamp					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

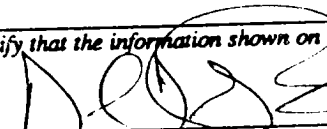
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		451		450	
8 5/8		4525		500	
5 1/2		12225		300	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6000	

26. Perforation record (interval, size, and number) 9642-60 4" casing gun @ 4 SPF 62		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9642-60 AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCL acid.	

28. PRODUCTION							
Date First Production 11/01/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) P	
Date of Test 11/01/95	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Daniel P. Little	Title President	Date 11/03/95

