NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

H. S. MOSS
(Company or Operator)

D. P. Peck
(Lease)

Well No. **4** , in **SE** ¼ of **SW** ¼, of Sec. **26** , T. **12S** , R. **37E** , NMPM.

Southwest Gladiola Devonian Pool, **Lea** County.

Well is **660** feet from **South** line and **1830** feet from **West** line of Section **26** . If State Land the Oil and Gas Lease No. is

Drilling Commenced **10-7-60** , 19 Drilling was Completed **12-10-60** , 19

Name of Drilling Contractor **Great Western Drilling Company**

Address **Box 1659, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3894 KB** The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from **11, 120** to **11, 134** No. 4, from to

No. 2, from **12, 203** to **12, 225** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	451	Howco	None		Surface
8-5/8"	32 & 24#	"	4525	Howco	None		Intermediate
5-1/2"	20 & 17#	New	12225	Howco	None	12, 203-12, 217	OIL

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	15-3/8	451	450	Pump - circulated		
11	8-5/8	4525	500	Pump		
7-7/8	5-1/2	12225	800	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 12, 203-12, 217 500 gallons MCA & 500 gallons reg 15%

Result of Production Stimulation **Same as potential test**

Depth Cleaned Out **12, 222**

ECORD OF DRILL-STEM AND SPECIAL T   S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from............0............feet to........12225............feet, and from................................feet to................................feet.

Cable tools were used from................................feet to................................feet, and from................................feet to................................feet.

PRODUCTION

Put to Producing...........**December**................................, 19**60**......

OIL WELL: The production during the first 24 hours was......**265**............barrels of liquid of which...**100**................% was

was oil; ....**0**............% was emulsion; ....**0**............% water; and................% was sediment. A.P.I.

Gravity......**52°**................................

GAS WELL: The production during the first 24 hours was................................M.C.F. plus................................barrels of

liquid Hydrocarbon. Shut in Pressure................................lbs.

Length of Time Shut in................................

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy......**2200**	T. Devonian...**12203**	T. Ojo Alamo..............
T. Salt..............	T. Silurian..............	T. Kirtland-Fruitland..............
B. Salt..............	T. Montoya..............	T. Farmington..............
T. Yates......**3075**	T. Simpson..............	T. Pictured Cliffs..............
T. 7 Rivers..............	T. McKee..............	T. Menefee..............
T. Queen......**3825**	T. Ellenburger..............	T. Point Lookout..............
T. Grayburg..............	T. Gr. Wash..............	T. Mancos..............
T. San Andres....**4445**	T. Granite..............	T. Dakota..............
T. Glorieta......**5900**	T.	T. Morrison..............
T. Drinkard....**7205**	T.	T. Penn..............
T. Tubbs..............	T.	T. ....
T. Abo......**7885**	T.	T. ....
T. Penn..............	T.	T. ....
T. Miss......**11419**	T.	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Red bed & Sands				
2200	3075	875	Anhydrite & Salt				
3075	4445		Sand, Shale & Anhydrite				
4445	5900		Dolomite				
5900	7885		Sand & Dolomite				
7885	9200		Shale & Dolomite				
9200	11100		Lime & Shale				
11100	11419		Sand & Shale				
11419	12100		Lime & Chert				
12100	12203		Shale				
12203	12225		Dolomite				
			See Drillstem Test Record				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

................................1-3-61
(Date)

Company or Operator........**H. S. MOSS**................................   Address**1503 First Natl Bk Bldg, Dallas 2, Texas**

Name....**John M. Little, Jr.**................................   Position or Title....**Supt.**................................